

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-02908

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit

Tract 2801

8. Well Number 003

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum GB/SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810, Midland, TX 79710-1810

4. Well Location

Unit Letter I : 1980 feet from the South line and 660 feet from the East lineSection 28 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

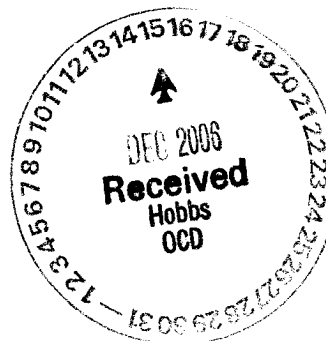
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The attached time log beginning February 23, 2006 and ending on March 24, 2006 describes the coiled tubing acid wash completed on this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Celeste G. Dale*  
Celeste G. Dale

TITLE Regulatory Specialist DATE 12/14/06

E-mail address: Celeste.g.dale@conocophillips.com Telephone No. 432-688-6884

Type or print name

For State Use Only

APPROVED BY:

*Gary W. Wink*  
Gary W. Wink

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DEC 19 2006

Conditions of Approval (if any):

Common WellName		Primary Job Type REPAIR DOWNHOLE FAILURE		Job Category WELL INTERVENTION	
Actual Start Date 2/23/2006		End Date 3/23/2006		Spud / KO Date	
				Rig Accept Date 2/23/2006	
Contractor Nabors		Rig Name/No 680			
<b>2/23/2006 14:00 - 2/23/2006 17:30</b>					
Last 24hr Summary MIRU WSU. Shut down.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>2/24/2006 06:30 - 2/24/2006 17:30</b>					
Last 24hr Summary Kill well. Pump 400 bbls brine. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>2/25/2006 08:00 - 2/25/2006 16:00</b>					
Last 24hr Summary Crew Off				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>2/26/2006 08:00 - 2/26/2006 16:00</b>					
Last 24hr Summary Crew Off				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>2/27/2006 06:30 - 2/27/2006 17:30</b>					
Last 24hr Summary Kill well. COOH with rods. Rods parted on coupling @ 1075' due to sever wear. TIH with rods and srew onto rods. COOH laying down rods and plunger. Did not fish for standing valve due to the condition of rods. Kill well. ND wellhead. NU BOP. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>2/28/2006 06:30 - 2/28/2006 17:30</b>					
Last 24hr Summary MIRU JSI wireline. TIH with perforating gun and perforate tubing @ 4091. COOH with perforating gun. RDMO JSI wireline. Move in pipe racks. MIRU BOMonk. Kill well. COOH scanning tubing. Lay down 10 bad jts. TIH picking up bit and 2 7/8 AOH tubing. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>3/1/2006 06:30 - 3/1/2006 17:30</b>					
Last 24hr Summary Kill well. Change out nipple on well head that was leaking. Continue to TIH with bit and tubing. Tag up @ 4185'. Pull up 1 jt. RU Weaterford Foam unit. Could not circulate because bit was plugged. RU pump truck to tubing. Pressure up to 3000 psi to get bit unplugged. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>3/2/2006 06:30 - 3/2/2006 17:30</b>					
Last 24hr Summary Open well to return tank. RU swivel. Unload hole. Drill thru asphaltine bridge @ 4185' to 4205'. TIH with tubing and bit. Tag up @ 4327'. Clean out scale (calcium sulfate) from 4327' to 4537'. Circulate clean. COOH up to casing. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation
<b>3/3/2006 06:30 - 3/3/2006 17:30</b>					
Last 24hr Summary Unload Hole. TIH and clean out from 4537' to 4942'. Circulate clean. COOH up to casing. Shut down and secure the well.				Cummulative Cost	Daily Cost Total
<b>Time Log</b>					
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase
					Operation

<b>3/4/2006 08:00 - 3/4/2006 16:00</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Crew Off								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/5/2006 08:00 - 3/5/2006 16:00</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Crew Off								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/6/2006 06:30 - 3/6/2006 17:30</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Unload hole. TIH to 4942', clean out to 5351'. Slide from 5351' to 6704'. Circulate clean. COOH up to casing. Shut down and secure the well.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/7/2006 06:30 - 3/7/2006 17:30</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Bleed down well. TIH with bit and tubing to TD. MIRU pump truck. Pump 2500 gallons of Xylene down tubing and displace with 30 bbls fresh water. RDMO pump truck. COOH with tubing and bit up to casing. Shut down and secure the well.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/8/2006 06:30 - 3/8/2006 17:30</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Unload cased hole. TIH with bit and tubing to TD. Circulate Xylene out of well. MIRU pump truck. Pump 2500 gallons scale coverter down tubing and displace with 30 bbls fresh water. . Shut down due to high winds. Secure the well.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/9/2006 06:30 - 3/9/2006 07:00</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Take over well service duties from Tony Hulburt. Held safety meeting. Open well up, tbg 650 psi, Csg 600 psi. RU power swivel and circulate well clean. Recovered 120 bbls oil and emulsifide water. RD power swivel, RU pump truck to kill well w/ 10 lb brine, Pumped 80 bbls. POOH w/ 2 7/8 hydrill laying down. RIH w/ 20 stand kill string.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/9/2006 07:00 - 3/10/2006 07:00</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Crew arrived on location and held safety meeting. POOH w/ kill string. PU 5.5" x 2 7/8" RTTS and RIH testing tbg to 5,000 psi to 4,096' on 2 7/8" tbg. Set RTTS. ND BOP, NU wellhead. Load backside and test to 500 psi, OK. RD well service unit. Wait on coil tubing unit.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/9/2006 17:30 - 3/10/2006 17:30</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Crew drove to location and held safety meeting. Open well, 600 psi on tbg & csg. Bleed well off to frac tank. RU pump truck to kill well. Pumped 60 bbls 10 # brine. POOH w/ 20 stands. Well came in . Pumped 80 bbls 10 #, killed well. PU 5 1/2" x 2 7/8" RTTS packer, Hydro test tbg to 5,000 psi in the hole, all good. RIH to 4,096', Set PKR in 15,000 #s compression. ND BOP, NU wellhead. SISD.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		
<b>3/23/2006 07:00 - 3/24/2006 07:00</b>								
Last 24hr Summary							Cummulative Cost	Daily Cost Total
Schlumberger CoilTubing arrived on location and held safety meeting. MIRU CT unit and acid pump truck. Test lines and CT reel to 6,000 psi. OK. Open well, tbg 1,000 psi. RIH through window @ 4,230' and tag toe @ 6704' pumping slick wtr @ 1 bpm. Start acid wash. 1.6 bpm at 6 fpm pull travel. wash from 6,704' to 4,400'. Pull up into tbg. RIH w/ CT to 6,704'. Spot 2,500 gallons SCW 358 scale inhibitor. Squeezed into lateral. POOH w/ CT. For Schlumberger CoilTubing job log see attachments. RDMO CT unit.								
<b>Time Log</b>								
Start Time	End Time	Dur (hrs)	Op Code	OpSub-Code	Phase	Operation		