

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1875 FSL 2052 FWL NESW(K) Sec 28 T23S R37E

5. Lease Serial No.

8910138170 - LC057420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Myers Langlie Mattix Unit

8. Well Name and No.
#22

9. API Well No.
30-025-10866

10. Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

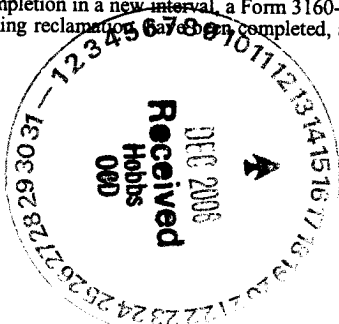
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3923' PBTD-3314' PERFS-3391-3644' CIBP-3350'

9-5/8" 32# csg @ 298' w/175sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3762' w/600sx, 7-7/8" hole, TOC-588'-Calc
DV Tool @ 1166'

1. RIH & Tag Cmt & CIBP @ 3314'
2. M&P 25sx cmt @ 2690-2590'
3. M&P 25sx cmt @ 1216-1116'
4. Perf @ 348', sqz 50sx cmt to 248' WOC-Tag
5. M&P 15sx cmt Surface Plug
10# MLF between plugs



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/8/06 APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

OXY USA WTP LP
Myers Langlie Mattix Unit #22
API No. 30-025-10866

15sx Surface

50sx @ 348-248' WOC-Tag

25sx @ 1216-1116'

25sx @ 2690-2590'

4/91-CIBP @ 3350' w/ 36' cmt



TD-5290'

12-1/4" hole @ 298'
9-5/8" csg @ 298'
w/175sx-TOC-Surf-Circ

Perf @ 348'

7-7/8" hole @ 3923'
5-1/2" csg @ 3762'
DV Tool @ 1166'
1st w/500sx-TOC-1161'-Calc
2nd w/100sx-TOC-588'-Calc

Perfs @ 3391-3644'

OH @ 3762-3923'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. All plugs below the surface plug should be tagged for casing shoes and the top and base of the salt.
3. The 5.5 inch to 9.625 inch casing annulus must be cemented to the surface.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 12/13/06