UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

891038170 - NM27722

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. Myers Langlie Mattix Unit 8. Well Name and No. #159	
1. Type of Well Oil Well Gas Well X Other Injection 2. Name of Operator					
OXY USA WTP Limited Partnership 192463				9. API Well No.	
3a. Address	3b. Phone No. (include	le area code)	30-025-10996		
P.O. Box 50250, Midland, TX 79710-	432-685-57	17	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I				Langlie Mattix 7Rvr Qn-GB	
1980 FSL 660 FEL NESE(I) Sec 3 T24S R37E					
				11. County or Parish, State Lea NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE	OF NOTICE, REP	ORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
<u> </u>	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity
Subsequent Report	Casing Repair	New Constructi	onstruction Recomplete Other		Other
	Change Plans	X Plug and Aband	on Temporar	arily Abandon	
Final Abandonment Notice				Disposal	
			water Dis		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) TD-3619' OH-3325-3619' SUBJECT TO LIKE APPROVAL BY STATE 10-3/4" 32# csg @ 261' w/150sx, 13" hole, TOC-Surf-Circ 7" 23# csg @ 3325' w/800sx, 8-3/4" hole, TOC-Surf-Circ 1. RIH & Set CIBP @ 3275' dump 8sx or 25sx @ 3275-3175' WOC-Tag 2. M&P 25sx cmt @ 2850-2750' 3. M&P 25sx cmt @ 311-211' WOC-Tag 5. M&P 20sx cmt Surface Plug 10# MLF between plugs SEE ATTACHED FOR					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		COI	NDITIONS Regulatory An	OF APP	ROVAL
THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED					
Approved by Title				I E	Pate

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any deposit wage to any deposit from the angle of the contraction of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. PETROLEUM ENGINEER

Office

OXY USA WTP LP Myers Langlie Mattix Unit #159 API No. 30-025-10996

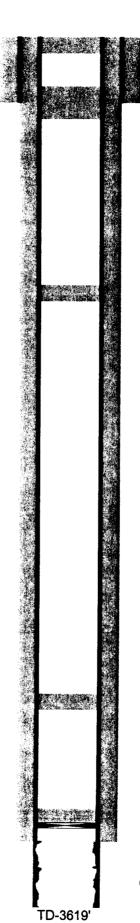
20sx Surface

25sx @ 311-211' WOC-Tag

25sx @ 1110-1010'

25sx @ 2850-2750'

CIBP @ 3275' w/ 8sx



13" hole @ 261' 10-3/4" csg @ 261' w/150sx-TOC-Surf-Circ

8-3/4" hole @ 3325' 7" csg @ 3325' w/800sx-TOC-Surf-Circ

OH @ 3325-3619'

Myers Langlie Mattix Unit #159 OXY USA WTP Limited Partnership December 14, 2006 Conditions of Approval

Step 1 OK

Step 2 Base of Salt plug (2358'-2458'). Tag plug.

Step 3 100'plug (minimum 25 sx) for Top of Salt (1060'-1160'). Tag plug.

Step 4 OK

Step 5 OK

WWI 121406

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 505-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, call 505-234-5972; Lea County, call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs/gal with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs/gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.