Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposal

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

891038170 - NM7488 6. If Indian, Allottee or Tribe Name

abalidoried well. Use FORT 5100-5 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit 8. Well Name and No. #163		
2. Name of Operator						
			9. API Well No		ll No.	
P.O. Box 50250, Midland, TX 79710-	3b. Phone No. (include area code) 432 - 685 - 5717		30-025-10997			
4. Location of Well (Footage, Sec., T., R., M., or Survey) 1980 FSL 660 FEL NESE(I) Sec 4 T2				10. Field and Pool, or Exploratory Area Langlie Mattix 7Rvr Qn-GB		
				11. County or Parish, State		
			Lea NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPO	ORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio			
	Casing Repair	New Construction	Recomplete			
Final Abandonment Notice	Change Plans	X Plug and Abandon	Temporaril	ily Abandon		
İ	Convert to Injection Plug Back Water Disp			oosal		
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. TD-3731' PBTD-3440' Perfs-351 8-5/8" 28# csg @ 1399' w/400sx, 1 5-1/2" 17# csg @ 3466' w/400sx, 6 4" 11.34# liner @ 3218-3728' w/ 1 1. RIH & tag Cmt & CIBP @ 3440' 2. M&P 25sx cmt @ 3268-3168' 3. M&P 25sx cmt @ 3268-3168' 3. M&P 25sx cmt @ 1449-1349' 5. Perf @ 350' sqz 45sx cmt to 250 6. M&P 15sx cmt @ surface 10# MLF between plugs	5-3643' CIBP-34 1" hole, TOC-Surf -3/4" hole, TOC-S 25sx, 4-3/4" hole	65' -Circ urf-Calc	ECT TO LIKE	E APPRO	OVAL BY STATE 3 4 5 6 7 8 9 10 10 12 13 14 15	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) David Stewart		Title Sr. Re	gulatory Ana	lyst		
Willet		Date	2/8/06/	ΔΕ	PPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		9	DEC 1 3 2006	

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any Department of the United

OXY USA WTP LP
Myers Langlie Mattix Unit #163
API No. 30-025-10997

15sx Surface

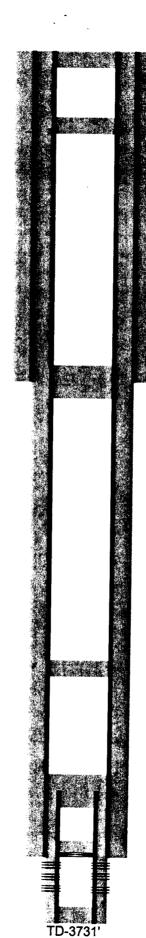
45sx @ 350-250' WOC-Tag

25sx @ 1449-1349'

25sx @ 2750-2650'

25sx @ 3268-3168'

11/01-CIBP @ 3465' w/ 25'cmt



11" hole @ 1399' 8-5/8" csg @ 1399' w/400sx-TOC-Surf-Circ

Perf @ 350'

6-3/4" hole @ 3466' 5-1/2" csg @ 3466' w/400sx-TOC-Surf-Calc

4-3/4" hole @ 3731' 4" liner @ 3218-3728' w/125sx-TOC-3218'-Circ

Perfs @ 3515-3643'

Myers Langlie Mattix Unit #163 OXY USA WTP Limited Partnership December 12, 2006 Conditions of Approval

Step 1 Cement on top of CIBP to be 50' if dumped or 35' if bailed. Additional cement required.

Step 2 OK - top of liner

Step 3 Base of Salt plug. Tag plug.

Step 3a 100'plug (minimum 25 sx) for Top of Salt, may want to extend Base of Salt plug to cover entire salt formation. Tag plug.

Step 4 OK - Tag plug

Step 5 OK

Step 6 OK

WWI 121306

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 505-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272; Eddy County, call 505-234-5972; Lea County, call 505-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs/gal with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs/gal with 4.3 gallons of fresh water per sack.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.