Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

N	M-93	NM	104	1050
16	If Indian	Allottee or	Tribe No	me

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use For	o. If findian, Anottee of Tribe Name				
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No				
1. Type of Well		- NM 1007a3x			
	ter Injection			8. Well Name and No.	7
2. Name of Operator		Corbin Federal	4		
EOG Resources Inc.				Delaware Unit	
3a. Address		2h Dhone No Garde I.	7.1	9. API Well No.	
P.O. Box 2267 Midland, Texas 7970	,	3b. Phone No. (include a	rea code)	30-025-25448	
4. Location of Well (Footage, Sec., T., R., M., or Survey		432 686 3689		10. Field and Pool, or Exploratory Area	
2310' FNL & 2310' FEL U/L J				Corbin Delaware; We	st
Sec 18, T18S, R33E				11. County or Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REP	ORT, OR OTHER DATA	NM
TYPE OF SUBMISSION			PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Sh	
_					ut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	on Well Integ	rity
	X Casing Repair	New Construction	Recomplete	e Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril		
	Convert to Injection	Plug Back	Water Disp	noral .	-
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. MIRU Pressure test 8 5/8" X 5 1/2" and Pull out of hole w/ 2 7/8" injections 5 1/2" REP and squeeze tool Dump 25' of sand on top of the b	notices shall be filed only ction.) raulus to 1000 ps tion tubing. in combination of	SUBJEC To be completed or repairements, income subject to the complete subjec	T TO LIKE	n, have been completed, and the APPROVAL BY STATE	all be filed once the operator has
Test bridge plug to 1000 psi. Pick up and set the squeeze tool Squeeze the hole in the casing w WC at least 24 hrs prior to dri Drill cut. Circulate hole clean a Trip in the hole with a bridge pi RIH w/ 2 3/8" injection tubing at Release on/off tool and circulate Pressurre test 5 1/2" X 2 7/8" at Return well to injection. * Work will begin ASAP*	at +/- 300'. / 75 sx Class C of the cout. and test squeeze lug retrieving to the cout of	to 1000 psi. col. wash sand off cer. Set @ +/- 510	RBP and pull 00'. Testrocas	Il out of hole we REE sing & packer to 500	?. psi.
Pick up and set the squeeze tool Squeeze the hole in the casing w WOC at least 24 hrs prior to dri. Drill cut. Circulate hole clean a Trip in the hole with a bridge pi RIH w/ 2 3/8" injection tubing as Release on/off tool and circulate Pressurre test 5 1/2" X 2 7/8" as Return well to injection. * Work will begin ASAP*	at +/- 300'. / 75 sx Class C of the cout. and test squeeze lug retrieving to the cout of	to 1000 psi. col. wash sand off cer. Set @ +/- 510 r to 500 psi for 3	RBP and you	II out of hole by PPT	psi.
Test bridge plug to 1000 psi. Pick up and set the squeeze tool Squeeze the hole in the casing w WCC at least 24 hrs prior to dri: Drill cut. Circulate hole clean a Trip in the hole with a bridge pi RIH w/ 2 3/8" injection tubing at Release on/off tool and circulate Pressurre test 5 1/2" X 2 7/8" at Return well to injection.	at +/- 300'. / 75 sx Class C of the cout. and test squeeze lug retrieving to the cout of	to 1000 psi. col. wash sand off mer. Set @ +/- 510 c to 500 psi for 3	REP and the police of the poli	Il out of hole wy REI	?. psi.
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