Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

-OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

IC 064944

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE -	7. If Unit or CA/	Agreement, Name and	d∕or N			
1. Type of Well	NM 91067 X					
Oil Well Gas Well X Other Wat	8. Well Name and	d No.	-			
2. Name of Operator	East Corbin 9					
EOG Resources Inc.				Delaware Un	it	
3a. Address	9. API Well No. 30-025-3291	-				
P.O. Box 2267 Midland, Texas 79702	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)			Corbin Dela		
1340' FNL & 990' FEL U/L H						
Sec 21, T18S, R33E				11. County or Pa	arish, State	
40 00507 45550				Lea	MM	
12. CHECK APPROPRIATE	BOX(ES) TO IND			ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity	
Subsequent Report	X Casing Repair	New Construction		· <u>L</u>	i i	
□ ₌	Change Plans	\equiv	Recomplete	_	Other	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	_		
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. MIRU Pressure test 8 5/8" X 5 1/2" am Pull cut of hole w/ 2 3/8" injection to 1/2" REP and squeeze tool: Dump 25' of sand on top of the british bridge plug to 1000 psi. Pick up and set the squeeze tool: Squeeze the hole in the casing w/ WCC at least 24 hrs prior to drill Drill cut. Circulate hole clean a Trip in the hole with a bridge plus to 1000 psi. RIH w/ 2 3/8" injection tubing an Release on/off tool and circulate Pressurre test 5 1/2" X 2 7/8" an Return well to injection.	mulus to 1000 ps tion tubing. in combination of ridge plug. at +/- 500'. 75 sx Class C Ll out. and test squeeze tug retrieving to ad injection packet packer fluid. mulus and packet SUB	cement. to 1000 psi. col. wash sand officer. Set @ +/- 510 r to 500 psi for 3 JECT TO LIKE	workstring RBP and pul O'. Test cas	Set RBP @ +/	- 1000'.	days once
* Work will begin ASAP*	APPI	ROVAL BY STAT	TE C			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
Stan Wagner		Regulat	ory Analyst			
Signature the Wague		Date 12/11/06			>	_
THIS	SPACE FOR FEDE	RAL OR STATE OFF	ICE USE	PROVI	D 3	=
Approved by Manual June		Title	1	Date	1/	=
Conditions of approval, if any, are attached. Approval of	this notice does not war	rant or Office	1 1	EC 1 200	<u>6</u> 1	
certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there	nose rights in the cubica	t lease			1	