

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07360
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 321
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

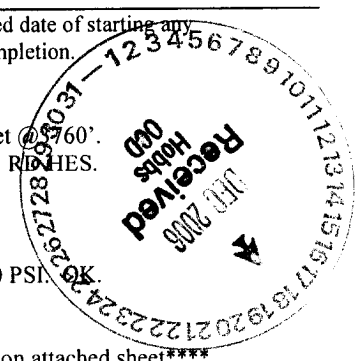
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> <u>2310</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Deepen, Run Liner & RTP</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test 7" & 5-1/2" casing to 1000 PSI. Lost pressure.
2. Tested casing. Found leaks from 400' to 3138'. Decision made to run 5-1/2" tie back liner from 3809' to surface.
3. Install spool to land liner in. RIH w/5-1/2, 15.5# FJ liner. Land tie back shoe @3809' w/10,000# set on seal. FC set @3760'.
4. RU HES cement truck, break circulation. Mix & pump 250 sacks of Class C cement. Displace plug to FC @3760'. RD HES.
5. RIH w/bit & drill collars. Tag FC @3770'. Drill out FC, cement & shoe @3815'. Fell free to 3871'. Circ clean.
6. Continue to drill on cement & CIBP @3865'. Cut CIBP loose & push down to 4260'. Circ clean.
7. RIH w/RBP set in new casing.
8. Dump pea gravel to plug back. Dump 28, 5 gal buckets of pea gravel (140'). Tag gravel @4141'. L & T csg to 500 PSI.
9. Break circulation & clean out pea gravel from 4140' to 4262'. Circ clean.
10. RIH w/tbg & tag @4262'. Drill on CIPB & junk. Drill out from 4265' to 4310'. Circ clean.
11. RU wire line & run CNL/HNGS/CCL from 4310' to 3300'. RD wire line.

****See additional data on attached sheet****



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/15/2006

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Stanley W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

CONDITIONS OF APPROVAL IF ANY:

DEC 19 2006

NHU 19-321 12/15/2006

12. RU wire line & perforate hole @4230-35', 2 JSPF 180 degree phase spiral. RD wire line.
13. Set treating packer @4152'. Pump 3000 gal of 15% NEFE acid & 1500# gelled rock salt in 3 stages. Flush w/50 bbl fresh water. Pull out of hole with treating packer.
14. Set PPI packer @3797'. Pump 10 bbl of 15% NEFE acid at perfs 4212-4035'. Reset packer @4176' & pump 10 bbl 15% NEFE acid @ perfs 4180-4200', flush w/30 bbl 10# brine. Set packer @4143 & pump 200 gal of 6490 mixed w/100 bbl fresh water. Flush w/500 bbl 10# brine.
15. Release packer & POOH with packer & tbq.
16. Run in hole with ESP equipment on 129 jts of 2-7/8" tbq. **Intake set @4115'.**
17. RDPU & RU. Clean location.

RUPU 11/13/2006

RDPU 12/02/2006