

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07369
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 311
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
2. Name of Operator Occidental Permian Ltd.	8. Well No. 311
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter B : 1309 Feet From The North 2310 Feet From The East Line Section 19 Township 18-S Range 38-E NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: Squeeze & prepare for gas injection <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. RIH w/7" casing scraper. Tagged liner top @3868'. Test casing to 1000#. OK. POOH w/scraper.
2. RU wire line & perforate 2 holes @498'. RD wire line.
3. Mixed & pump 200 sacks of Premium Plus cement w/2% Cal Chloride. Displaced cement down casing @1 bbl/min w/15.6 bbl of fresh water.
4. RIH w/6-1/4" bit & collars. Tagged top of cement @315'. Drill out cement to 487'. Circ hole clean.
5. Drill out cement from 487' to 545'. Fell out of cement.
6. RU wire line to run CBL from 1000' to surface. RD wire line.
7. RIH w/4-1/4" bit & collars. Drilled out 5" CIBP @4016'.
8. RIH w/5" cement retainer set @3948'. Mixed & pumped 100 sacks of Premium Plus cement w/fluid loss & 50 sacks of Premium Plus w/2% Cal Chloride & .2% Super CBL into casing leak @4030-4060'. Sting out of retainer. Reversed out 19 bbl of water & 2 bbl cement slurry.
9. RIH w/4-1/4" bit & drill collars. Tag cement retainer @3948' Drill out CR & cement down to 4017'. Fell out of cement. Continue in the hole to 4150'. Circ hole clean. Test squeeze to 1000 PSI. OK.

\*\*\*\*See additional data on attached sheet\*\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/15/2006  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: McGillJohnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink TITLE REGULATORY REPRESENTATIVE II/STAFF MANAGER DATE DEC 19 2006  
CONDITIONS OF APPROVAL IF ANY:

NHU 19-311

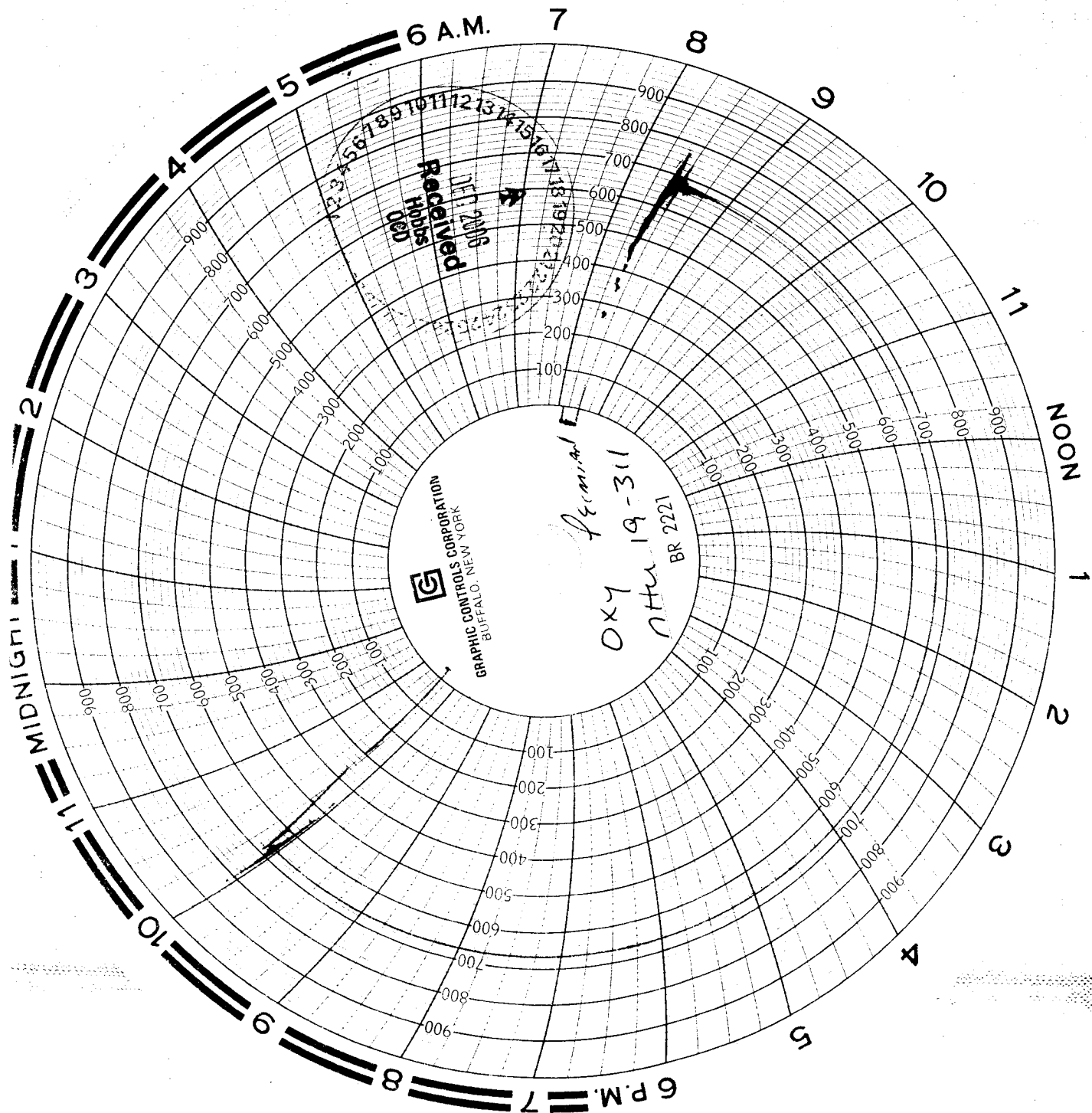
12/15/2006

10. Drill out CIBP @4150'. Continue in the hole to TD @4280'. Circ hole clean.
11. RU wire line & perforate hole @4180-85', 4195-98', 4235-70'. RD wire line.
12. Set treating packer @4142'. Acidize perms from 4180' to 4273' w/2500 gal of 15% acid. Flush w/50 bbl fresh water. Pull out of hole with treating packer.
13. RIH w/5 " G-6 packer w/1.875 F nipple on 122 jts of 2-7/8" Composite lined tubing. **Packer set @4150'.**
14. Test casing to 670 PSI and chart for NMOCD.
15. RDPU. Clean location.

With completion of this work, produced gas injection will commence as granted under Division Order R-6199-B.

RUPU 11/17/2006

RDPU 12/08/2006



Oxy Permain  
North Hobbs.  
Unit 19-311

Cal. 7-22-06

Serial # 3219

Plate Trucking

American Valve & Motors  
Bilby Drive