Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Nati	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION	NOIVISION	30-025-30046 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE	
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PI	JUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) F	OR SUCH	Gamma Ridge "8" State
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 001
2. Name of Operator			9. OGRID Number
C. W. Trainer			003474
3. Address of Operator P. O. Box 754, Midland, TX 79702			10. Pool name or Wildcat
			Gamma Ridge Morrow
4. Well Location	1000 6-4 6-4 4	1, 1	
	1980feet from thenorth		660 feet from the east line
Section 8 Township 22S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, (IR, etc.)			
Pit ar Relawagrade Tank Application 🗌 ar	Classre [1]		
Pit typeDepth to Groundwat	terDistance from nearest fresh	water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12 Check A	ppropriate Box to Indicate N	Jature of Notice	Penart or Other Date
		iature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORL	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r JOB 📋
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Field Operations began November 1, 2006.			
Went in the hole and set a DBP at 12,880' and pumped 10 sacks cement on top, PBD 12,870' K.B.			
Ran in the hole with a cement retainer and set at 12,770', attempted to pump into and held 3000 psig for 30 minuses 56789			
Decision made to drill out cement retainer and DBP. Drilled out cement retainer and DBP, cleaned out hole to 13,426 on December 12, 2006.			
Decision made to drill out cement retainer and DBP. Drilled out cement retainer and DBP, cleaned out hole to 13,426. on December 12, 2006. Where a part information 7 0:00			
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			(S) 41
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water	it information !	·Q.	
·	·	/ ¬	28.43 ES 22 22 28 48 4 18 18 18 18 18 18 18 18 18 18 18 18 18
			2551200
I hereby certify that the information al	bove is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed on cl	osed according to NMOCD guidelines	, a general permit 🔲 (or an (attached) alternative OCD-approved plan
SIGNATURE A ROLL OF			
SIGNATURE OF THE STATE OF THE	IIILE_Agent for C	C.W. Trainer	DATE12/14/06
Type or print name Sheryl L. Jonas	s E-mail address: Sionas	4011@aol.com	Telephone No. 432-683-5511
For State Use Only	,	<u> </u>	
ADDROVED DV.	Gleann TITLE	m. 10m ft.	NORTH AND
APPROVED BY: (Max V) Conditions of Annroval (if anv)	AC DISTRIC	T SUPERVISOR/GE	DATE
	100 mm - 7		DEC 1 9 2006
			÷ 3 2006