Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND, MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

OCD-HOBB 55, Lease Serial No. BUREAU OF LAND MANAGEMENT NMNM-90161 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well X Oil Well Other ☐ GasWell 8. Well Name and No. Hawk B-1 #42 2. Name of Operator 9. API Well No. **Apache Corporation** 30-025-37020 3b. PhoneNo. (include area code) 3a. Address 6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864 10. Field and Pool, or Exploratory Area Blinebry O&G, Tubb O&G 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit J, 1365' FSL and 1420' FEL, S 8, T 21S, R 37E Lea, NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) ■ Water Shut-Off Deepen Acidize Well Integrity Notice of Intent Reclamation AlterCasing X OtherRequest to DHC Casing Repair Recomplete New Construction X Subsequent Report Temporarily Abandon Blinebry/Tubb Plug and Abandon Change Plans ☐ Final Abandonment Notice Water Disposal _ Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31004 state that the stress has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. 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Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed for the filed only after all requi Pursuant to Division Order R-11363 Pool Names: Blinebry Oil & Gas (Oil) 06660 Blinebry 5678-82, 5721-25, 5822-26, 5919-23 & 6006-10' 2 SPF Tubb Drinkard 6674-78, 6694-98, 6718-22, 6736-40 & 6754-58' 2 SPF (CIBP @ 6640') 6924-32, 73-78, 81-86, 88-98, 7000-04, 10-14, 18-27, 32-40, 64-74, 77-88, Abo 7106-12, 22-28, 7221-27, 33-38 & 7250-56' 2 SPF (CIBP @ 6900') Allocation is based on subtraction method resulting in the following: Wtr Alloc% Alloc% Alloc% Gas Oil 54 19 42 68 111 26 Blinebry 46 32 480 81 36 12 Tubb 100 DHC Order # 408-0134 100 78 38 100 591 **Total Test** Downhole commingling will not reduce the value of these pools. All ownership and percentages between the pools are identical. I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Engineering Tech** Title Sophie Mackay 10/12/2006 Date Signature FØR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office

which would entitle the applicant to conduct operations thereon.