

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-38059</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>BOLD ENERGY, LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>415 W. Wall, Suite 500 Midland, Texas 79701</b>		7. Lease Name or Unit Agreement Name <b>Dinwiddie State Com</b>
4. Well Location Unit Letter <b>M</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>16</b> Township <b>25S</b> Range <b>36E</b> NMPM County <b>Lea</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3100' GR</b>		9. OGRID Number <b>233545</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <b>Jal; Strawn, West (Assoc) 33810</b>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled to 5198' @ 10:30 PM on 9/2/06. Did not log intermediate hole. Ran 44 jts 9 5/8" 40# HCK-55 LTC & 76 jts 9 5/8" 40# J-55 STC casing and set @ 5186'. Schlumberger cmt'd w/ 1345 sx 50:50 POZ - "C" cont'g 1.5% D44 salt, 10% D20 gel, 0.1% D112 FLAC, 0.2% D65 dispersant, 0.2% D46 anti-foam & 1/4 pps cello-flake followed by 250 sx Class "C" neat. Had good circ throughout job & circ estimated 200 sx cmt. Bumped plug w/ 1722 psi & job completed at midnight on 9/3/06. Cut csg, installed WH & BOP equip; tested BOP w/ 250 psi (low) & 5000 psi (high) and annular to 250 psi (low) & 1500 psi (high). Ran 8 3/4" bit & after total of 22 hrs WOC, tested 9 5/8" casing to 1500 psi for 30 minutes, OK. Drilled shoe joint & resumed drilling formation @ 1:30 AM on 9/5/06.

SEP 20 2006  
Received  
Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 9/20/06  
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: *Chris Williams* TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 9 2006  
Conditions of Approval (if any):