| Submit 3 Copies To Appropriate District Office | State of New Mexico | | Form C-103 | |
|--|--|------------------------|--|----------------------------------|
| District I | Energy, Minerals and Natural Resources | | May 27, 2004 WELL API NO. | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | OIL CONSERVATION DIVISION | | 30-025-38059 | |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | | STATE S FEE 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | Dinwiddie State Com | |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other | | | 8. Well Number 1 | |
| 2. Name of Operator BOLD ENERGY, LP | | | 9. OGRID Number 233545 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | |
| 415 W. Wall, Suite 500 Midland, Texas 79701 | | | Jal; Strawn, West (Assoc) 33810 | |
| 4. Well Location | , | | | |
| Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line | | | | |
| Section 16 | Township 25S 11. Elevation (Show whether DR | Range 36E | NMPM | County Lea |
| | 3100 | • | | |
| Pit or Below-grade Tank Application | | _ | | _ |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | | | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | DDIS; Construc | ction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK | | | | ALTERING CASING |
| TEMPORARILY ABANDON | | | | P AND A |
| OTHER: OTHER | | | | |
| 13. Describe proposed or com | pleted operations. (Clearly state all | pertinent details, and | l give pertinent date | s, including estimated date |
| | vork). SEE RULE 1103. For Multip | | | |
| | | | | |
| Drilled 6 1/8" hole to 12,185' on 10/1/06. Halliburton ran GR – DSN – SDL – CSNG – SFT – DLL – MGRD & FMI across OH, WLTD = 12,192'. TIH w/ bit, conditioned for casing and POH & LDDP & DC's. Ran 281 jts | | | | |
| of 4½" 13.5# MAV95 / P-110 (dual grade) LTC csg with FS & FC. Landed casing @ 12,179' w/ FC @ | | | | |
| 12,132'; Schlumberger cmt'd w/ 150 sx TXI Lightweight cont'g 0.3% D167 FLA, 0.2% D65 dispersant, 0.2% D46 anti-foamer and 0.4% D800 retarder (13.0 ppg, 1.40 yield). Bumped plug w/ 1100 psi @ 2:15 AM on | | | | |
| 10/05/06. Floats held OK. Had good circulation throughout job – the planned TOC is above the 7" casing | | | | |
| | CBL will be run during completion | | | |
| BOP and installed tubin | g head with capping flange. Clos | sed-in well bore & | KK 12.00 110011 01 | 1 10/0/00. |
| | | | | 1960 N |
| | | | / | 200 M |
| I hereby certify that the information | above is true and complete to the b | est of my knowledge | and belief. I furthe | certify that any of the below- |
| grade tank has been/will be constructed o | or closed according to NMOCD guidelines [| , a general permit (| or an (attached) alterna | itive OC Comproved Stan . |
| SIGNATURE | TITLE A | gent for BOLD ENE | RGY, LP DA | TE 10/10/06 |
| Type or print name D. C. Doo | dd E-mail address: ddoc | ld@sierra-engineeri | ing.net Telephon | e No. 432 / 683-8000 |
| For State Use Only | | | | STRIPLED |
| | William TIOSED! | STRICT SUPERVISO | D/CENTERAL MAN | AUSTREC 1 o |
| APPROVED BY: | WILLIAM INSENT | STATE SUPERVISO | MANA JANJENSKY WAN | - 1 9 200g |