Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Me Energy, Minerals and Natu	ıral Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			API NO. 30-025-38059
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	L5 India	eate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	TATE STATE STATE
District IV	Santa Fe, NM 8'		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Leas	e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UG BACK TO A OR SUCH	Dinwiddie State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other		Number 1
2. Name of Operator BOLD ENERGY, LP			UD Number 233545
3. Address of Operator			l name or Wildcat
415 W. Wall, Suite 500	te 500 Midland, Texas 79701		Strawn, West (Assoc) 33810
4. Well Location			
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line			
Section 16 Township 25S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3100' GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			PNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Drilled 8¾" intermediate hole to 11,115' @ 3:15 PM on 9/16/06. Halliburton ran GR-DSN-SDL-DLL-MSFL from			
WLDT of 11,098' - 5189'. Made conditioning trip for casing & POH LDDP & DC's. Ran 260 jts of 7" 26# M-95			
/ P-110 (dual grade) LTC csg with FS & FC. Landed casing @ 11,073' w/ FC @ 11,032' and Schlumberger			
cmt'd w/ 644 sx 50:50 POZ – "H" cont'g 5% salt, 10% gel, 0.2% D46 anti-foamer , 0.4% D112 FLA and 1/4 pps			
cello-flake (11.9 ppg, 2.46 yield) followed by 200 sx Class "H" cont'g 0.2% D46 anti-foamer, 0.2% D65 dispersant, 0.2% D167 FLA, and 0.2% D800 retarder (15.6 ppg, 1.18 yield). Bumped plug w/ 1900 psi @ 4:30			
AM on 9/19/06. Floats held OK. Set slips, cut off 7" casing. After 10 hrs WOC, ran temperature survey,			
indicated TOC behind 7" @ 5000' = 189' above 9 5/8" intermediate casing shoe. Installed 10,000 psi WH &			
BOPE, test BOP w/ 10,000 psi (high) and 250 psi (low) and annular to 3000 psi (high) and 250 psi (low), all OK. TIH w/ 6 1/8" bit & test casing w/ 3000 psi after 53 hrs total WOC, held OK. Drilled float equipment and resumed			
drilling formation @ 2:00		tal WOC, neid OK. Drilled	noat equipment and resumed
g			
		/ń	
I hereby certify that the information	shove is true and complete to the b	est of my knowledge and bali	6
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I farther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an extrached) afternative OCD-approved plan.			
SIGNATURE	TITI D A.	gent for BOLD ENERGY, LP	69Vir Tall
Type or print name D. C. Doo			Telephone No. 422 / 693 9000
Type of print name U. C. Doc		d@sierra-engineering.net	Telephone No. 432 / 683-8000
For State Use Only	oc D	DISTRICT SUPERVISOR/GEN	ERAL MANAGER
	Williams TITLE		DATE
Conditions of Approval (if any):		DEC	1 9 2006