| Submit 3 Copies To Appropriate District Office District I | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 May 27, 2004 | |
|--|---|--|---|-------------|
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 30 – 025 - 38118 | |
| District III | 1220 South St. Francis Dr. | | 5. Indicate Type of Leas STATE | e FEE 🗍 |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | o. State on the Gas Beast | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | 7. Lease Name or Unit Agreement Name Bell Lake | |
| PROPOSALS.) | | 8. Well Number | | |
| 1. Type of Well: Oil Well Gas Well Other | | 23 | | |
| Name of Operator BOLD ENERGY, LP | | | 9. OGRID Number 233545 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | |
| 415 W. Wall, Suite 500 Midland, Texas 79701 | | | Bell Lake; Morrow, South (Gas) | |
| 4. Well Location | | | | |
| Unit Letter K: 1650' feet from the South line and 1650 feet from the West line | | | | |
| Section 31 | Township 238 11. Elevation (Show whether | | NMPM | County Lea |
| | , | 620' GR | | |
| Pit or Below-grade Tank Application | or Closure | | (2) | 100 |
| Pit typeDepth to Groundwat | erDistance from nearest fresh | | \ ∡5. | r |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Cor | struction Material | W. |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | |
| | NTENTION TO: | | SEQUENT REPORT | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A | | | | |
| TEMPORARILY ABANDON PULL OR ALTER CASING | _ | CASING/CEMENT | |) A |
| OTHER: | | OTHER | 00b 🔼 | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | |
| Spud 17%" hole @ 6:00 |) PM on 10/8/06 Drilled to 4 | 125' & LC M&P LCM | I nill and regained circ | Drilled to |
| Spud 17½" hole @ 6:00 PM on 10/8/06. Drilled to 425' & LC. M&P LCM pill and regained circ. Drilled to 474' & again LC, unable to regain. Dry-drilled to 735' @ 1:00 PM on 10/10/06. Ran 17 jts 13 3/8" 48# H-40 | | | | |
| STC csg & set @ 735'. Schlumberger cmt'd w/ 150 sx RFC & 121 sx 35:65 POZ – "C", mixing system fouled | | | | |
| - unable to properly mix add'l cmt. Pumped 300 BFW down casing & 172 BFW down annulus to clear hole. | | | | |
| WO add'l cmt and Schlumberger cmt'd casing w/ 150 sx RFC 10-2 w/ ¼ pps cello-flake (14.2 ppg, 1.6 yield); 550 sx 35:65 POZ – "C" cont'g 3% CaCl ₂ , 6% gel, ¼ pps cello-flake, 5 pps KOLITE & 1 ppb CEMNET in first | | | | |
| 40 bbls (12.6 ppg, 1.99 yield) followed by tail cmt of 340 sx "C" cont'g 2% CaCl ₂ & ¼ pps cello-flake (14.8 | | | | |
| | enting head blew from casing | | | |
| | ed. Floats held OK & JC or Ran 1" tbg to circ cmt to surf, | | | |
| | d circulated cmt to surface w/ | | | |
| | OP & tested rams & csg w/ 1 | | | <. WIH w/ |
| 121/4" bit, drilled float equ | uip & resumed drilling formation | on @ 4:00 PM on 10/1 | 2/06. | |
| | | | | |
| I hereby certify that the information | ahove is true and complete to the | a hast of my knowledge | and haliaf I found a suite | 4h-4 |
| grade tank has been/will be constructed on | | | | |
| SIGNATURE & SIN C | | Agent for BOLD ENER | | 10/18/06 |
| Type or print name D. C. Dod | - | | ing.net Telephone No. | |
| For State Use Only | | The state of the s | DEC 1 9 2006 | |
| Al \ | | | I O 1000 | |
| APPROVED BY: Musiconditions of Approval (if any): | Welliam TITLE | OC DISTRICT CUMENIA | CONCENIENAL LANDATE | |