Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30 - 025 - 38118 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Bell Lake** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 23 9. OGRID Number 2. Name of Operator **BOLD ENERGY, LP** 233545 282930 er Wildcat 3. Address of Operator Bell Lake, Morrow, South (Gas) 415 W. Wall, Suite 500 Midland, Texas 79701 Unit Letter K: 1650' feet from the South line and 1650 feet from the Section 31 Township 23S Range 11. Elevation (Show whether DR, RKB, RT, 460) GR 4. Well Location County 3620' GR Pit or Below-grade Tank Application or Closure rest surface water Depth to Groundwater Distance from nearest fresh water well Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PLUG AND ABANDON □ REMEDIAL WORK \Box PERFORM REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING OTHER: Plug back well bore for deviation correction X OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Encountered salt water flow while drilling at 3897' (approx 1 BWPH) with H₂S monitored at 300 PPM. Implemented contingency plan, RU H₂S safety equipment and resumed drilling. At 4669', survey indicated deviation to be in excess of 7°. Drilled to 4701' and ran check survey, which also indicated deviation in excess of 7°. Scientific Drilling Controls ran gyro survey from 4700' to surface & deviation was found to be 9.35° @ 4700'. Circ'd hole w/ 11.4 ppg mud and killed water flow. Schlumberger spotted 650 sx Class "H" (17.5 ppg, 0.94 yield) from 4519' - 3950'. WOC and dressed plug from 3950' - 4080'. Initiated kick-off attempt @ 4080' and successfully off plug @ approx 4262'. Drilled to intermediate casing point of 5110' on 11/2/06 and prep to set 9 5/8" casing. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🔯, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗔. TITLE Agent for BOLD ENERGY, LP 11/02/06 Type or print name _ E-mail address: **ddodd@sierra-engineering.net** Telephone No. **432 / 683-8000** D. C. Dodd US USBORDISTRICT FLIPERVISOR/GENERAL MANAGER For State Use Only DEC 1 9_2008 TE APPROVED BY:

Conditions of Approval (if any):