

Su Dec. 21. 2006 9:19AM
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

LATIGO

State of New Mexico
Energy, Minerals and Natural Resources

No. 6613 P. 2
Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-01316
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Aztec State
8. Well Number	1
9. OGRID Number	227001
10. Pool name or Wildcat	Maljamar, Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator P.O. Box 10340
Midland, TX 79702-7340

4. Well Location
Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 8 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PANDA ☐
CASING/CEMENT JOB ☐

OTHER: Set CIBP

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Latigo Petroleum, Inc. respectfully request approval to temporarily abandon this well by setting a CIBP @ 4200'.

Must perform TA test -

PRESSURE UP CASING TO 500PSI AND HOLD
FOR 30 minutes with less 10% drop. PROVIDE
CHART TO OCD. MUST NOTIFY HOBBS OFFICE
48 hours PRIOR TO TEST.

Chris Williams

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that a pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 12/21/2006

Type or print name Lisa Hunt
For State Use Only

E-mail address: huntl@pogoproducting.com Telephone No. (432)685-8229

APPROVED BY:

Chris Williams

TITLE

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 21 2006