

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-12190

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9309

7. Lease Name or Unit Agreement Name  
Amoco State S

8. Well Number 2

9. OGRID Number 012024

10. Pool name or Wildcat

Blinebry O&G, Tubb O&G, Brunson Drinkard /

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040  
Midland, TX 79702-3040

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 32 Township 22S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3383' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS, TUBB OIL & GAS AND BRUNSON DRINKARD ABO, S. IN THE SUBJECT WELL. SEE SEPPORTING DATA ON ATTACHED SHEEET.

DHC Order No. HOB-0175

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Ronnie H. Westbrook*

TITLE Vice President

DATE 12/07/2006

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

For State Use Only

APPROVED BY:

*Chia Williams*

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

DEC 19 2006

Conditions of Approval (if any):

## AMOCO STATE S NO. 2

Unit D – 660' FNL & 660' FWL  
Sec. 32, T22S – R38E, Lea County, NM

1. Division Order that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled – Blinebry Oil & Gas (6660),  
Tubb Oil & Gas (60240), Brunson Drinkard Abo, S. (7900),
3. Blinebry Perfs. – 5130' – 5673'.  
Tubb Perfs. – 6133 – 6272'  
Brunson Drinkard, Abo. S. Perfs. – 6344 – OH 6948'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current production, production prior to TA or anticipated production:

Blinebry	8 BOPD	89 MCFPD
Tubb Oil & Gas	2 BOPD	45 MCFPD
Brunson Drinkard Abo, S.	2 BOPD	40 MCFPD
Total	12 BOPD	174 MCFPD

7. The proposed allocation to be as follows:

	<u>Oil %</u>	<u>Gas</u>
Blinebry Oil & Gas	66%	51%
Tubb Oil & Gas	17%	26%
Brunson Drinkard Abo, S.	17%	23%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.

CW