

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Conversion to SWD

2. Name of Operator
Bold Energy, LP

3. Address **415 W. Wall, Suite 500, Midland, TX 79701**

3a. Phone No. (include area code)
432-686-1100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **990' FNL & 2310' FEL, Unit B, Sec 4, T24S, R34E**

At top prod. interval reported below **N/A**

At total depth **Same as surface**

Conversion completed 11/4/2006

14. Date Spudded
12/08/1964

15. Date T.D. Reached

16. Date Completed **02/04/1965**
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3550' GL

18. Total Depth: MD **13,320'**
TVD **13,320'**

19. Plug Back T.D.: MD **6450'**
TVD **6450'**

20. Depth Bridge Plug Set: MD 1) **6450'** 2) **11290'** 3) **12740'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
10/16/06: Combo CCL/CBL 6700-5000'; 10/25/06: CBL 5500-4500'

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15"	11 3/4"	42	0	815'	N/A	530 sx		Surface - circ	N/A
11"	8 5/8"	32	0	5167'	N/A	400 sx		3800' - calc.	N/A
7 7/8"	5 1/2"	17	0	12,005'	N/A	500 sx		9135' - CBL	N/A
4 3/4"	3 1/2"	9.3	11,296'	13,320'	N/A	150 sx		11,296' - circ.	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5125'	4 1/2" @ 5125'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A			12759-13208' Morrow	4 spf	22	CIBP @ 12740 w/40' cmt
B)			12160-12636' Atoka	4 spf	389	CIBP @ 11290 w/38' cmt
C)			5200-6296' Delaware	6 spf	1272	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6493-6498'	(10/06) Perf & Sqz w/ 100 sx Cl C cmt
5345-5350'	(10/06) Perf & Sqz w/ 154 sx Cl C cmt
5265-5270'	(10/06) Perf & Sqz w/ 200 sx Cl C cmt
5200-6296'	(10/06) Acidize perms w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DEC 6 2006

WESLEY W. INGRAM
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

N/A

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	5158'	6020'	Sandstones of Delaware Mountain Group	Delaware	5158'
Cherry Canyon	6020'	6300'	Sandstones of Delaware Mountain Group	Bone Spring	8718'
Triassic Sandstone	475'		Nearest Fresh Water Well	Wolfcamp	11,522'
				Pennsylvanian	11,903'
				Des Moines	11,989'

32. Additional remarks (include plugging procedure):

Approved SWD Permit #SWD-1049.

Perforate and squeeze @ 6498'-5270'. Test casing, run CBL. Set CIBP @ 6450'. Perforate and acidize the Delaware @ 5200'-6296' w/ 1272 holes. RIH w/ 2 7/8" tubing, set 5 1/2" packer @ 5150', swab, release packer. RIH w/ 2 7/8" tubing, set 4 1/2" packer @ 5125', run injection test. Run casing / packer pressure test.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Denise MenoudTitle Regulatory Specialist, Agent for Bold Energy, LPSignature Denise MenoudDate 12/04/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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