Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD HORRE

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

A					BUR	EAU OF	LAND MA	N/	AGEM	ENT O	CD-F	HOI	BBS	,			Expires:	Marc	h 31, 2007	
D. Type of Completions		V	VELL (COM											1					
2. Name of Operation Bold Energy, LP 3. Addicts: 415 W Well, Sube 505, Manaed, IX. 79791 4. Lacentor of Well (Proper Accionance durity and an accordance with Findral requirements)* 4. Lacentor of Well (Proper Accionance Acuty) and an accordance with Findral requirements)* Al surface 990° FNL & 2310° FELL, Unit B, Soc 4. T24S, R34E Al top good interval reported before NNA Al total popula interval reported before NNA Al total disph. Somo as surface Conversion completed 11/4/2005 18. Disac Completed 11/4/2005 19. Phys Boart TD M0 61. Disac Completed 11/4/2005 19. Phys Boart TD M0 61. Disac Completed 11/4/2005 10. Exact Somo 11/4/2005 10. Disac TD Reached 10. Disac TD Reached 10. Disac TD Reached 10. Disac TD Reached 11. State Completed 11/4/2005 17. Bevilnon (FP, RKB, RT, GL)* 3500 07. 18. Total Depth MD 19. Disac TD Reached 19. Disac Completed 11/4/2005 19. Disac TD Reached 10. Disac TD Reached 1	b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,												N/A							
Bold Energy, LP	2 Nama a	f Operator		ther:	Jonvers	ion to Svv	ט								-0	10084	92C /	Vin	682	
3. Affects 4 to W. wat Shoe 50, Madewd, TX. 19901 3a. Phome No. Include area code) 9. AFT WMT No. 30-025-21037	Z. Name O.	Operator	Bold Er	nergy,	LP															
4. Locations of Well (Regions Incontion clearly and in accordance with Federal requirements)* At surface 99ty FNL & 2310' FEL, Unit B, Soc 4, T24S, R34E At twel groot, interval reported hellow N/A At twel depth Same as surface Conversion completed 11/M/2006 Lea 13. State Lea 14. Due Specified 15. Due T.D. Reached 16. Due Completed 12/M/2006 17. Bis-valors (TP, RKB, RT, GL)* 350r GL 18. Total Depth 19. Plug Back T.D. MD 450° 20 Depth Binding Fings Set MD 19. Plug Back T.D. MD 450° 20 Depth Binding Fings Set MD 19. Plug Back T.D. MD 450° 20 Depth Binding Fings Set MD 19. Plug Back T.D. MD 450° 20 Depth Binding Fings Set MD 19. Plug Back T.D. MD 19. Plug Back T.D. MD 450° 20 Depth Binding Fings Set MD 19. Plug Back T.D. MD 19	3. Address	415 W. Wa	I, Suite 50	0, Midla	and, TX 7	9701						ude ar	rea code)		9. A	FI Wel	l No.	******		
Al sourface 990 FNL & 2310* FEL, Unit B, Sec 4, 124S, R34E	4. Location	of Well (Report lo	cation	clearly a	nd in accord	dance with Fed	eral i	requirem						10. I	ield ar	nd Pool or			
At top prof. interval reported below N/A At tool digni). Same as surface Conversion completed 11/4/2006 Labor 10 Country of Parlamb 13. State N/M	At surfa	ce 990' FN	NL & 23	10' FE	EL, Unit	B, Sec 4,	T24S, R34E								11. 5	Sec., T.	, R., M., o	n Bloc	k and	1
At total depth Same as surface	At top pr	od. interval	reported	below	N/A												26	ec 4, 12		
14 Date Speaked 15 Date T.D. Reached 16 Date Completed 2024/14665 3560 GL 1208/1384 1208													ne	1	•					
12/08/1964	At total of	сри	- as su		5 Dote	TD Penche	-d				•			00			(DE E	MAD I	1	
TVD 13,320" TVD 6450"				,	J. Daile	1.D. Keacin	zu .		10.	Date Com								CKB, I	(1, GL)*	
22. Was well comp? No Yes (Submit analysis)	18. Total E					19. Ph	ug Back T.D.:					20. D	epth Brid	lge Plug S			1) 6450'	2) 11	290' 3) 12	740'
23. Cissing and Liner Record Report all strings set in well.			her Mech	anical l	-					20					□ N	· 🗆				
Hole Size Size/Grade Wt (4/R) Top (MD) Bottom (MD) Suge Cementer Depth Type of Cement Gibbl. Cement Top* Amount Palled 15" 11 3/4" 42 0 815" NIA 530 sx 3800" - calc. NIA NIA 530 sx 3800" - calc. NIA NIA 400 sx					•			4500	0'											
15									Stage	Cementer	No.	of She	. 8.	Churn, V	/ol				~~~~~	
11" 8 5/8" 32							Bottom (MD)									Cement Top*			Amount F	ulled
77/18" 5 1/2" 17				-												Surface - circ		_		
11,296 13,320 N/A 150 sx 11,296 circ. N/A																				
24. Tubhing Record											+									
Size Depth Set (MD) Packer Depth (MD)	7 0,4	3 1/2			<u> </u>	1,290	13,320		1977	4	150	SX				11,29	6 - CIFC.	-	N/A	
Size Depth Set (MD) Packer Depth (MD)		 				***************************************					<u> </u>							+-		
2.7/8" 5125											L									
26							Size		Depth S	Set (MD)	Packer I	Depth ((MD)	Size		Dept	h Set (MD))	Packer De	oth (MD)
Formation Top				4	2 (4) 3	125			26. Po	erforation	Record									
					7	Гор	Bottom						Siz	æ	No. H	oles		P	erf. Status	
C) 5200-6296' Delaware 6 spf 1272 Open									12759-	13208'	Morrow		4 șpf		22		CIBP @	127	40 w/40' ci	mt
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 6493-6498' (10/06) Perf & Sqz w/ 100 sx Cl C cmt 5345-5350' (10/06) Perf & Sqz w/ 154 sx Cl C cmt 5206-5270' (10/06) Perf & Sqz w/ 200 sx Cl C cmt 5200-6296' (10/06) Perf & Sqz w/ 200 sx Cl C cmt 5200-6296' (10/06) Perf & Sqz w/ 200 sx Cl C cmt 5200-6296' (10/06) Perf & Sqz w/ 200 sx Cl C cmt 7520-6296' (10/06) Perf & S		-															CIBP @	112	90 w/38' ci	mt
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval (10/06) Perf & Sqz wl 100 sx Cl C cmt (10/06) Perf & Sqz wl 100 sx Cl C cmt (10/06) Perf & Sqz wl 200 s	D)							\dashv	5200-6	296'	Delawa	re	6 spf		1272		Open		`	
Depth Interval (10/06) Perf & Sqz w/ 100 sx Ci C cmt (10/06) Perf & Sqz w/ 154 sx Ci C cmt (10/06) Perf & Sqz w/ 154 sx Ci C cmt (10/06) Perf & Sqz w/ 154 sx Ci C cmt (10/06) Perf & Sqz w/ 200 sx Ci C cmt (10/06) Perf & Sqz w/ 200 sx Ci C cmt (10/06) Perf & Sqz w/ 200 sx Ci C cmt (10/06) Perf & Sqz w/ 200 sx Ci C cmt (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 316 bbls FW Flush in 3 stages (10/06) Acidize perfs w/ 495 bbls 15% HCL w/ 3		racture. Tre	atment. (Cement	Sauceze	etc												र्य	9202	
1006 Perf & Sqz w/ 200 sx Ci C cmt					Squeeze	,					Amount a	nd Ty	pe of Mai	terial			70/1	, , ,		3
1006 Perf & Sqz w/ 200 sx Ci C cmt																	×2			स्र
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Bale First Production - Interval B Choke Total Press. Csg. 1																<u>(</u> %)	·	D D	12
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Bale First Production - Interval B Choke Total Press. Csg. 1											- · · · · · ·					N		8	<u>≥8</u>	5
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Bale First Production - Interval B Choke Total Press. Csg. 1			al A	1	(10/06)	Acidize p	oens W/ 495 I	ODIS	15% H	JL W/ 316	bbls F	W Flu	ush in 3	stages		-	4	<u>د د ت</u>	858	<u>6</u>
Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Sa. Production - Interval B Production BBL MCF BBL MCF BBL Corr. API Gas Gravity Production Method ACCEPTED FOR RECORD	Date First		Hours											Produc	tion Me	thod		<u> </u>	*	- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Flwg. Si Press. Rate BBL MCF BBL Ratio Ratio Rati	Produced	·	Tested	Pro	duction	BBL	MCF	BBI	L	Corr. Al	PI	Gra	avity			/c	တို		h-l	18
Flwg. Si Press. Rate BBL MCF BBL Ratio Ratio Rati	Chales	The December	0.	- 041		0.7		L.									1500			<u>c''</u>
SI Sa. Production - Interval B Date First Produced Tested Production BBL MCF BBL Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio DEC 6 2006 Corr. API												We	ell Status				12.0	S 3 3	1-1	
Pate First Produced Production Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gas Gravity Production Method ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio DEC 6 2006 [See instructions and spaces for additional data on page 2) [See instructions and spaces for additional data on page 2)		SI			-															
Pate First Produced Production Production BBL MCF BBL Corr. API Gas Gravity Corr. API Gas Gravity Production Method ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio DEC 6 2006 [See instructions and spaces for additional data on page 2) [See instructions and spaces for additional data on page 2)	28a. Produc	tion - Interv	al B			<u> </u>	<u> </u>	1		_L					•					
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio DEC 6 2006 Close instructions and spaces for additional data on page 2) Well Status Well Status DEC 6 2006 WESLEY W. INGRAM	Date First	ate First Pest Date Hours Test Oil Gas Water Oil Gravity Gas Pro									Produc	tion Me	thod							
Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio DEC 6 2006 Cog. instructions and spaces for additional data on page 2) WESLEY W. INGRAM	Produced		rested Pr		duction	BBL	MCF	BBI	-	Corr. AF	P]	Gravity	AC		CEF	PTED	FO	R REC	ORD	
Flwg. Press. Rate BBL MCF BBL Ratio DEC 6 2006 Cor instructions and spaces for additional data on page 2) WESLEY W. INGRAM	OL 1									_										
DEC 6 2006 Wesley W. INGRAM				i								We	II Status							
(See instructions and spaces for additional data on page 2) WESLEY W. INGRAM					-				-	rano.							DEC	6	2006	
WESLEY W. INGRAM	Ber inch	hee anoitsu	snaces fo	r addi:	ional des	a on page ?	1								<u> </u>	<u> </u>	1200 -	/		
	1.111		-puo03 1(uuust	.onai udi	a on page 2	,								l					
1 DELICOLLOW ENGINEER	\mathcal{M}														F					

28b. Production - Interval C														
Date First Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Csg. 24 Hr. Oil Ga Flwg. Press. Rate BBL. M					Water BBL	Gas/Oil Ratio	Well Status						
28c. Production - Interval D														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
29. Dispos	29. Disposition of Gas (Solid, used for fuel, vented, etc.)													
N/A		•	, , .	.,,										
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
Show a including recover	ng depth int	zones of perval tested	orosity and co	ontents ther d, time tool	eof: Cored in open, flowing	ntervals and all ng and shut-in p	drill-stem tests, ressures and		(8)					
Form	nation	Тор	Bottom		Desci	riptions, Conter	its, etc.		Name	Top Mess Death				
Bell Canyon		5158'	6020'	Candata						Meas. Depth				
on canyon			COZU	Salidsto	ies of Delawar	e Mountain Group)	Delaware		5158'				
Cherry Cany	yon	6020'	6300	Sandstor	nes of Delawar	e Mountain Group		Bone Spring		8718'				
Triassic San	dstone	475'		Nearest I	Fresh Water W	'eli		Wolfcamp		11,522'				
								Pennsylvanian	1	11,903'				
								Des Moines		11,989'				
										ĺ				
32. Additio	onal remark	s (include r	olugging proce	sque).										
		•	00 01	Addic).										
Approved SWD Permit #SWD-1049. Perforate and squeeze @ 6498'-5270'. Test casing, run CBL. Set CIBP @ 6450'. Perforate and acidize the Delaware @ 5200'-6296' w/ 1272 holes. RIH w/ 2 7/8" tubing, set 5 1/2" packer @ 5150', swab, release packer. RIH w/ 2 7/8" tubing, set 4 1/2" packer @ 5125', run injection test. Run casing / packer pressure test.														
33. Indicate which items have been attached by placing a check in the appropriate boxes:														
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey														
Sundry Notice for plugging and cement verification Core Analysis Other.														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Denise Menoud Title Regulatory Specialist, Agent for Bold Energy I.P.														
	Name (please print) Denise Menoud Title Regulatory Specialist, Agent for Bold Energy, LP Signature Date 12/04/2006													
		100:		· len	our									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.														

(Continued on page 3)

(Form 3160-4, page 2)