

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21773
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	12
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3542'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>810</u> Feet From The <u>SOUTH</u> Line and <u>2130</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3542'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ RECOMPLETE TO TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-06: MIRU. TIH W/BIT & TAG CIBP @ 5575. TIH W/PKR & WS TO 5260. SET PKR. PUH. SET PKR @ 5042.
8-31-06: TIH & SET PKR @ 5573'. PUH W/PKR TO ISOLATE LEAK. PUH & SET PKR @ 5042'.
9-06-06: ~~SQZ ZONE W/150 SX CL CMT. MIX & PUMP 150 SX 32 BBLs CMT.~~ REL PKR. REV OUT TBG. SET PKR & APPLY 2000 PSI TO SQZD ZONE.
9-07-06: REL PKR. TIH W/BIT & TAG CMT @ 5058'. DO CMT FR 5058-5230'. FELL OUT. CO STRINGERS TO 5308'.
9-11-06: TIH W/SHOE, EXT, DC'S, & WS. TAG CIBP @ 5575'. CUT OVER CIBP & PUSH DN HOLE TO 6204'. TIGHT SPOT. C/O TO 6346'. PUH TO 5100'.
9-12-06: TIH W/PKR & 184 JTS TO 5793. PUH TO 5447 (173 JTS).
9-13-06: REL PKR. TIH W/CMT RET TO 5538'. SET CMT RET @ 5538'.
9-14-06: SQZ BLINBRY PERFS W/125 SX CL H & 100 SX CL H. TAIL W/D029. PMP 10 BBLs FRESH WATER AS SPACER. MIX & PUMP 125 SX LEAD, & 100 SX TAIL. REV OUT 12 BBLs CMT TO PIT.
9-15-06: TIH W/BIT & TAG CMT @ 5526'. DO CMT, & RET TO 5679'. PUH TO 5490'.
9-18-06: TAG CMT @ 5679'. DO CMT FR 5679-5731'. CLEAN OUT STRINGERS TO 5795'. TIH W/SHOE, DC'S & WS. TAG @ 6344'. PUH TO 4994'.
9-19-06: TIH & TAG MODEL D @ 6344'. CUT OVER PKR. PUSH DN HOLE & TAG @ 6487'. CUT OVER FROM 6487-6488'.
9-20-06: TIH W/SHOE & WS & TAG @ 6488'. DO FILL FR 6488-6549'.
9-21-06: TIH & TAG @ 6549'. C/O FILL FR 6549-PBTD @ 6674'.
9-22-06: TIH W/PKR & WS TO 6230'. SET PKR.
9-25-06: TREAT PERFS W/5000 GALS 15% HCL. RU SWAB.
9-26-06: SWABBING.
9-27-06: SWABBING.
9-28-06: REL PKR.
9-29-06: TIH W/2 7/8" PROD TBG.
10-02-06: TIH W/PMP & RODS. HANG WELL ON. TEST PUMP. RIG DOWN. W/O COMPLETION TEST.
10-17-06: ON 24 HR OPT. PUMPING 0 OIL, 1 GAS, & 12 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/23/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375
OC DISTRICT SUPERVISOR/GENERAL MANAGER

(This space for State Use)

APPROVED Chris Williams TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

DEC 21 2006

DeSoto/Nichols 12-93 ver 1.0

2A Monument Paddock