

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21773
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	12
9. Pool Name or Wildcat	MONUMENT TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

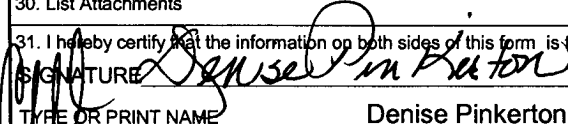
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name L. VAN ETTEN	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER _____			
2. Name of Operator CHEVRON USA INC		8. Well No. 12	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		9. Pool Name or Wildcat MONUMENT TUBB	
4. Well Location Unit Letter <u>O</u> : <u>810</u> Feet From The <u>SOUTH</u> Line and <u>2130</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 8/30/2006	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/25/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3542'
14. Elev. Csghead			
15. Total Depth 6700'	16. Plug Back T.D. 6674'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 6371-6555' TUBB		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A		22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24	1260	11	920	
5 1/2	15.5	6700	7 7/8	549	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6230'	
26. Perforation record (interval, size, and number) 6371-6555'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6371-6555'			
				ACIDIZE W/5000 GALS 15% HCL			

28. PRODUCTION							
Date First Production 10/17/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10-17-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE <u>Regulatory Specialist</u>
DATE <u>10/24/2006</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1146'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1266'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2300'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2535'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2797'	T. Devonian	T. Menefee	T. Madison
T. Queen 3292'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3595'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3926'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5137'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5222'	T. Ellenburger	T. Dakota	T.
T. Blinbry 5673'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6295'	T. Granite	T. Todilto	T.
T. Drinkard 6600'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T. Pearosa 3391'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1146	1146	Sand & Red Beds				
1146	1266	120	Anhydrite				
1266	2300	1114	Salt				
2300	2535	155	Anhydrite				
2535	2797	262	Sand & Anhydrite				
2797	3292	495	Dolomite, Anhydrite & Sand				
3292	3391	99	Sand & Anhydrite				
3391	3595	204	Sand				
3595	3926	331	Dolomite & Sand				
3926	5137	1211	Dolomite				
5137	5222	85	Sand & Dolomite				
5222	5673	451	Sand & Dolomite				
5673	6295	622	Lime				
6295	6600	313	Sand				
6600	6700	92	Lime				
	6700		Total Depth				
	6662		Plugged Back Total Depth				
DRILL STEM TEST NO. 1 - 5734-5875' - Blinbry							
SEE ATTACHED SHEET							
DRILL STEM TEST NO. 2 - 6375-6600' - Tubb							
SEE ATTACHED SHEET							