

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26051
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK
8. Well No.	11
9. Pool Name or Wildcat	PNRSE SKLY GRAYBURG;WANTZ ABO,BLNB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>430'</u> Feet From The <u>NORTH</u> Line and <u>960'</u> Feet From The <u>EAST</u> Line Section <u>3</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3393' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

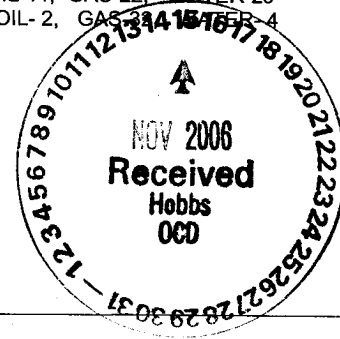
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE, SCALE SQZ GRAYBURG & DHC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-09-06: MIRU. 10-10-06: SWABBING. SET OUT PROD TBG. PU 2 7/8" WS, 110 JTS TO 3542. 10-11-06: TIH W/BIT TO 3997. TIH W/WS. PULL UP TO 3611. SET PKR. 10-12-06: ACIDIZE 3644-3856 W/4800 GALS 15% HCL. PULL UP TO 3611, 117 JTS. FLUSH CSG W/35 BBLS. 10-13-06: FLOWING. SWABBING. 10-16-06: FLOWING. SWABBING. PUMP SCALE CHEMICAL MIXED W/50 BBLS. FLUSH W/200 BBLS. 10-17-06: PUMP 70 BBLS DN TBG TO KILL WELL. UNSET PKR. TIH W/RETR TOOL, 101 JTS WS TO 3100'. 10-18-06: PUMP DN TBG TO CIRC WELL W/AIR UNIT. TIH W/RETR TOOL, WS, 69 JTS TO 5237'. WASH 5237-5310'. LATCH ONTO RBP. TIH W/BIT, 101 JTS TO 3100. 10-19-06: TIH W/BIT & TAG @ 7198. DRILL 7198-7240, TO CMT. PULL UP TO 3614. NO FILL. TIH TO 7000'. TIH W/RODS. 10-20-06: INSTALL TIW VALVE. 10-23-06: FLOW WELL TO FRAC TANK. KILL W/BRINE DN TBG & CSG. MOVE IN PROD TBG. 10-24-06: TIH W/PROD TBG. WELL TRIED TO FLOW. PUMP 150 BBLS. WELL CHARGED UP. PUMP 10# BRINE TO KILL WELL. TIH W/PROD TBG, 230 JTS. TIH W/RODS. 10-25-06: SET TAC. TIH W/GAS SEP, INSERT PUMP & RODS. LOAD & TEST PUMP. FINAL REPORT W/O DHC TEST

DHC #2439-A PENROSE SKELLY GRAYBURG OIL-75% GAS-68% POOL CODE - 50350 OIL-38, GAS-114, WATER-98
WANTZ-ABO OIL-22% GAS-13% POOL CODE - 62700 OIL-11, GAS-22, WATER-29
BLINEBRY OIL & GAS OIL- 3% GAS-19% POOL CODE - 6660 OIL- 2, GAS-214, WATER-4

11-04-06: ON 24 HR OPT. PUMPING 51 OIL, 168 GAS, & 131 WATER. GOR-3294



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/14/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE

DEC 21 2006