

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30806
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L.R. KERSHAW
8. Well No.	15
9. Pool Name or Wildcat	E.WEIR BLNB/MON TUBB/SKGS DRNKRD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GL-3556', KB-3569'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line
Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GL-3556', KB-3569'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

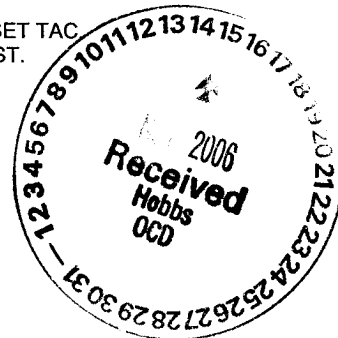
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE & DHC HOB-0133 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-09-06: MIRU. UNSET TAC. PMP 30 BBLS DN CSG.
10-10-06: SWABBING. SET OUT PROD TBG & RODS. TIH W/BIT & TAG @ 5725.
10-11-06: WASH DN 5725-5941. FELL THROUGH. TIH TO 6496. TAG UP.
10-12-06: TIH W/BIT TO 5600'. DRILL 6495-6970. QUIT DRILLING. PULL UP TO 5700.
10-13-06: DRILL 6965-7000. NO CMT. POOH UP TO 5600.
10-16-06: TIH W/RBP & PKR TO 5698, 177 JTS, SET PKR. UNSET PKR. TIH TO 6964. SET PKR. HELD. POOH W/PKR TO 5698'.
10-17-06: REL PKR. TIH TO 6606. SET PKR. WOULD NOT SET. TOH. LOST PKR. TIH W/TBG TO SCREW INTO SN ON TOP OF PKR @ 6606.
TOH W/PKR.
10-18-06: TIH W/PKR, WS, 210 JTS, TO 6606. SET PKR. ACIDIZE DRINKARD PERFS W/3000 GALS 15% NEFE ACID. LATCH ONTO RBP & PULL UP TO 5931. SET RBP. PULL UP HOLE W/PKR. SET @ 5698'. ACIDIZE BLINEBRY PERFS W/3000 GALS 15% NEFE ACID. TIH W/PKR TO LATCH ONTO RBP. LD RBP & PKR. TIH W/KILL STRING.
10-19-06: MOVE IN PROD TBG. TIH W/PROD TBG, 177 JTS, TAC, 37 JTS, IPC, SN, PERF SUB. EOT @ 6943'. SET TAC.
10-20-06: TIH W/PMP & RODS. LOAD & TEST TBG TO 500. HELD. RIG DOWN. FINAL REPORT WAIT ON TEST.

DHC ORDER NO. HOB-0133

10-24-06: ON 24 HR OPT. PUMPING 24 OIL, 91 GAS, & 60 WATER. GOR-3792
BLINEBRY OIL-10 GAS-3 WATER-10
TUBB OIL-8 GAS-44 WATER-10
DRINKARD OIL-6 GAS-44 WATER-40



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 11/14/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams
CONDITIONS OF APPROVAL, IF ANY: TITLE

OO DISTRICT SUPERVISOR / GENERAL MANAGER

DATE

DEC 21 2006

DeSoto/Nichols 12-93 ver 1.0