

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30806
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	L.R. KERSHAW
8. Well No.	15
9. Pool Name or Wildcat	WEIR E.BLNB/MON TUBB/SKGS DRNKRD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name L.R. KERSHAW	
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐ DHC #HOB-0133					
2. Name of Operator CHEVRON USA INC				8. Well No. 15	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat WEIR E.BLNB/MON TUBB/SKGS DRNKRD	
4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2305</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 10/9/2006	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/18/2006	13. Elevations (DF & RKB, RT, GR, etc.) GL-3556', KB-3569'	14. Elev. Csghead	
15. Total Depth 7000'	16. Plug Back T.D. 7000'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools PRIDE	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5754'-5844' BLNB, 6327-6567'TUBB, 6662-6865 DRNKRD					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run NONE					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	

26. Perforation record (interval, size, and number) 5754-5844' BLINEBRY 6327-6567' TUBB 6662-6865' DRINKARD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6662-6865' 5754-5844'	AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 15% NEFE ACIDIZE W/3000 GALS 15% NEFE
--	---	---

28. PRODUCTION							
Date First Production 10/24/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 20')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-24-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 91	Water - Bbl. 60	Gas - Oil Ratio 3792
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>	DATE <u>11/14/2006</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	Telephone No. <u>432-687-7375</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 5298'
 T. Paddock 5412'
 T. Blinbry 5605'
 T. Tubb 6380'
 T. Drinkard 6634'
 T. Abo 6932'
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6662' to 6865'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	5298'	5298	DOLOMITE AND SAND				
5298	5412'	114	DOLOMITE				
5412	5605'	193	DOLOMITE				
5605	6380'	775	DOLOMITE AND SAND				
6380	6634'	254	DOLOMITE AND LIMESTONE				
6634	7000'	366	DOLOMITE AND LIMESTONE				