

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003

WELL API NO.  
~~30-015-33608~~ 025-38132

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No. 34247

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Brunson

2. Name of Operator  
 Range Operating New Mexico, Inc.

8. Well No.  
 008

3. Address of Operator  
 777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat  
 Eunice; San Andres

4. Well Location  
 Unit Letter J : 2200 Feet From The South Line and 1585 Feet From The East Line  
 Section 4 Township 22S Range 37E NMPM County Lea

10. Date Spudded 10-20-06 11. Date T.D. Reached 10-27-06 12. Date Compl. (Ready to Prod.) 11-09-06 13. Elevations (DF& RKB, RT, GR, etc.) 3442 GR 14. Elev. Casinghead

15. Total Depth 4302 16. Plug Back T.D. 4262 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By 0 - 430 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3876 - 4132; Eunice; San Andres 20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run Dual Laterolog; Dual Spaced Neutron 22. Was Well Cored \_\_\_\_\_

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	857	12.25	150 sx POZ/C	0
				180 sx C	
5.5	17	4301	7.875	750 sx POZ/C	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4068	

26. Perforation record (interval, size, and number)

4122 - 4132; .40 - 1 spf	3966 - 3978; .40 - 1 spf
4094 - 4112; .40 - 1 spf	3954 - 3966; .40 - 1 spf
4054 - 4066; .40 - 1 spf	
3876 - 3884; .40 - 1 spf	92 shots Total
3978 - 3998; .40 - 1 spf	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4054 - 4132	Acidized w/6000 gals 15% NEFE & 120 BS
3876 - 3998	Acidized w/6000 gals 15% NEFE & 150 BS

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-09-06	Pumping Pmpg; sub pmp	Producing

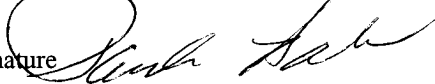
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-06	24	24/64		18	290	494	16,111

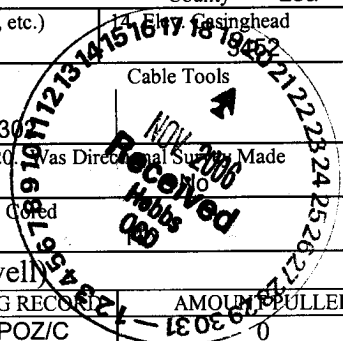
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250	100					34.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold Test Witnessed By  
 Chris Garcia

30. List Attachments  
 C-104, Inclination survey, Dual Laterolog, Dual-Spaced Neutron

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Paula Hale Title Sr. Reg. Sp. Date 11-16-04  
 E-mail Address phale@rangeresources.com



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1160	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2633	T. Miss	T. Cliff House
T. 7 Rivers	2828	T. Devonian	T. Menefee
T. Queen	3311	T. Silurian	T. Point Lookout
T. Grayburg	3640	T. Montoya	T. Mancos
T. San Andres	3872	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite
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			T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....3954.....to.....4132.....      No. 3, from.....to.....  
 No. 2, from.....to.....      No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1160	1160	Alluvium & Red Beds				
1160	2633	1473	Anhydrite & Salt				
2633	2828	195	Siltstone, Dolomite & Shale				
2828	3476	648	Anhydritic Dolomite				
3476	3872	396	Sandstone, Siltstone, & Dolomite				
3872	4302	430	Dolomite				