

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34808

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

☒

DIFF

RESVR ☒

OTHER ☐

7. Lease Name or Unit Agreement Name
Shirley Boyd

2. Name of Operator

John H. Hendrix Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 3040 Midland TX 79702-3040

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter **D**

400

Feet From The **North**

Line and **450**

Feet From The **West**

Line

Section **26**

Township **22S**

Range **37E**

NMPM **Lea**

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

08/01/2003

13. Elevations (DF & RKB, RT, GR, etc.)

3335' GR

14. Elev. Casinghead

15. Total Depth

7400'

16. Plug Back T.D.

7065'

17. If Multiple Compl. How

- Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5457' - 5764'

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

-

22. Was Well Cored

-

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	5379'	5379'

26. Perforation record (interval, size, and number)
(5457 - 5764') .4125" - 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5457 - 5764'

AMOUNT AND KIND MATERIAL USED

3500 gals. acid 125860# 20-40

sd in 670 bbls gelled wtr. +

50-60 quality CO2 foam

28. PRODUCTION

Date First Production
08/15/2003

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
8 /15/2003

Hours Tested
24

Choke Size
28/64"

Prod'n For
Test Period

Oil - Bbl.
18

Gas - MCF
165

Water - Bbl.
3

Gas - Oil Ratio
9667

Flow Tubing Press.
85

Casing Pressure
0

Calculated 24-
Hour Rate

Oil - Bbl.
18

Gas - MCF
165

Water - Bbl.
3

Oil Gravity - API - (Corr.)
35.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

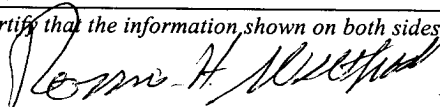
Test Witnessed By

M. Burrows

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name

Ronnie H. Westbrook

Title Vice President

Date 08/18/2003

Kz