Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-38000

5. Indicate Type of Lease
STATE X FEE ☐

6. State Oil & Gas Lease No.
35825

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
ENCORE "6" STATE

1. Type of Well: Oil Well ☐ Gas Well X Other

8. Well Number 1

2. Name of Operator
ENCORE OPERATING, L.P.

9. OGRID Number 189951

3. Address of Operator
777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102

10. Pool name or Wildcat
VACUUM; ATOKA-MORROW, NORTH

4. Well Location
Unit Letter F : 1650 feet from the NORTH line and 1650 feet from the WEST line
Section 6 Township 17S Range 35E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4025

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type DRILL Depth to Groundwater 50+ Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14000 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING
TEMPORARILY ABANDON ☐	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL ☐	CASING/CEMENT JOB X	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for casing and cementing of intermediate casing.

NOV 2006 Received Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE: SR. REGULATORY ANALYST DATE: 11/13/2006

Type or print name ANN BURDETTE WILEY E-mail address: awiley@encorecorp.com Telephone No. 817-877-9955

For State Use Only

APPROVED BY: [signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 22 2006

Conditions of Approval (if any):

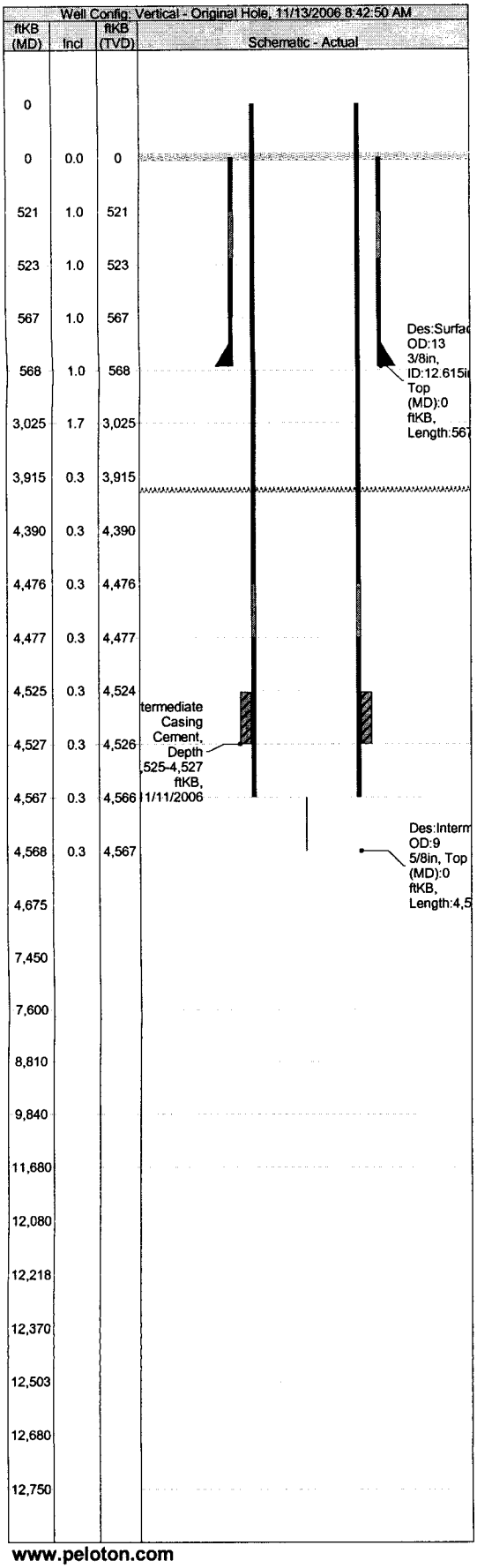
Casing, Liner and Cement report

Encore Acquisition Company

Well Name: Encore "6" State 1

Intermediate

API/UWI	Surface Legal Location	Field Name	Location	County	State/Province
30-25-38000	Sec 6, T17S - R35E	Vacuum	New Mexico	Lea	NM
Original KB Elevation (ft)	**Ground Elevation (ft)**	**Casing Flange Elevation (ft)**	**KB-Ground Distance (ft)**	**Spud Date**	**Rig Release Date**
4,051.00	4,025.00		26.00	10/30/2006 7:30:00 PM	



Wellbore

Wellbore Name	Profile Type	Kick Off Depth (ftKB)	Vertical Section Direction (°)
Original Hole			

Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Wellhead

Type

Description	Make	Model	SN	Top WP (psi)

Last Mud Check

Date	Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	Gel (10s) (lbf/100ft²)	Gel (10m) (lbf/100ft²)	PV OR (cp)	YP OR (lbf/100ft²)

Casing

Casing Description	Run Date	Set Depth (ftKB)	Wellbore
Intermediate		4,568.0	Original Hole

Centralizers: 28 | Scratchers:

Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
0						0.00	-0.4	-0.4
1...	Casing Joints	9 5/8	8.835	40.00	N-80	4,476.59	-0.4	4,476.2
1	Float Collar	9 5/8	8.835	40.00		1.28	4,476.2	4,477.5
2	Casing Joints	9 5/8	8.835	40.00	N-80	88.95	4,477.5	4,566.5
1	Float Shoe	0				1.54	4,566.5	4,568.0

Cement: Intermediate Casing Cement

Cementing Start Date	Cementing End Date	Wellbore
11/11/2006	11/11/2006	Original Hole

Evaluation Method	Cement Evaluation Results
Returns to Surface	

Comment

Cement Stages: Intermediate Casing Cement

Top (ftKB)	Bottom (ftKB)	Full Return?	Cmnt Rtrn...	Top Plug?	Bottom Plug?
4,525.0	4,527.0	Yes	39.0	No	No

Q (start) (bbl/min)	Q (end) (bbl/min)	Q (avg) (bbl/min)	P (final) (psi)	P (bump) (psi)
7	2	7	1,430.0	1,430.0

Pipe Reciprocated?	Stroke (ft)	Reciprocation Rate (spm)	Pipe Rotated?	Pipe RPM (rpm)
No			No	

Depth tagged (ftKB)	Tag Method	Plug Depth (ftKB)	Drill Out Diameter (in)	Drill Out Date

Cement Fluids: Intermediate Casing Cement

Fluid Type	Fluid Description	Amount (s...	Class	Volume Pumped (bbl)
Spacer				20.0

Estimated Top (ftKB)	Estimated Bottom (ftKB)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Free Water (%)
4,525.5	4,527.0			

Density (lb/gal)	Plastic Viscosity (cp)	Thickening Time (hrs)	1st Compressive Strength (psi)

Cement Fluid Additives

Add	Type	Conc

Cement Fluids: Intermediate Casing Cement

Fluid Type	Fluid Description	Amount (s...	Class	Volume Pumped (bbl)
Lead		1,030	C	506.0

Estimated Top (ftKB)	Estimated Bottom (ftKB)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Free Water (%)
4,525.0	4,527.0	2.76	16.43	

Density (lb/gal)	Plastic Viscosity (cp)	Thickening Time (hrs)	1st Compressive Strength (psi)
11.50			

Cement Fluid Additives

Add	Type	Conc

Cement Fluids: Intermediate Casing Cement

Fluid Type	Fluid Description	Amount (s...	Class	Volume Pumped (bbl)
Tail		200	H	47.0

Estimated Top (ftKB)	Estimated Bottom (ftKB)	Yield (ft³/sack)	Mix H20 Ratio (gal/sack)	Free Water (%)
4,527.0	4,527.0	1.32	6.32	

Density (lb/gal)	Plastic Viscosity (cp)	Thickening Time (hrs)	1st Compressive Strength (psi)
14.80			