

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-105) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 38118
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOLD ENERGY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Bell Lake
4. Well Location Unit Letter K : 1650' feet from the South line and 1650' feet from the West line Section 31 Township 23S Range 34E NMPM County Lea		8. Well Number 23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' GR		9. OGRID Number 233545
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Bell Lake; Morrow, South (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" intermediate hole to 12,000' @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998' to 200' & GR-DLL-MSFL from 11,980' - 5102' and took 27 sidewall cores between 6431' - 8436'. Made conditioning trip for casing & POH LDDP & DC's. Ran 280 jts of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmt'd in two stages: **Stage #1: 465 sx TXI Lightweight cont'g 0.2% D46 anti-foamer, 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 1/4 pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield).** Opened DV tool and circ'd out approx 100 sx from above tool. Circ & WOC 4 hours. **Stage #2: 850 sx TXI Lightweight cont'g 0.2% D46 anti-foamer, 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 1/4 pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield).** Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Don C. Dodd TITLE Agent for BOLD ENERGY, LP DATE 12/18/06
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 22 2006
Conditions of Approval (if any):