Damail       Linergy, Muscus and Natural Resources         WELL APE NO.       WELL APE NO.         Data Control No.       Difference No.         Data Control No.       Science No.         Data Control No.       Scien	Submit 3 Copies To Appropriate District Office	State of New			Form C-103	
Difference       30 - 025 - 338118         Diff. Construction       1220 South SL, Francis Dr.         Statuli       Statu Fe, NM 8750         Statuli       Santa Fe, NM 8750         Statuli       Construction         Difference       Santa Fe, NM 8750         Statuli       Construction         Statuli       Construction         Statuli       Construction         Statuli       Construction         Statuli       Santa Fe, NM 8700         <	District I	Energy, Minerals and Natural Resources		May 27, 2004		
Data well       Well Michael No. 200         Data well And Antick Anter, NN FR10       Santa Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505         O SOTUS ET INFORM FOR PROPARIAS 150 DRILL ROW PLEAS       Patheward No. 100         O SOTUS ET INFORM FOR PROPARIAS 150 DRILL ROW PLEAS       Patheward No. 100         O SOTUS ET INFORM FOR PROPARIAS 150 DRILL ROW PLEAS       Patheward No. 100         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505         Stata Fe, NN 87505       Stata Fe, NN 87505       Stata Fe, NN 87505		OH CONCERNATION DIVISION				
100 Biomos RA, Avae, NM 8740       Santa Fc, NM 87505       SAIL & Ga Lease No.         120 Biomos RA, Avae, NM       G. Shue Oli K, Sana K, NM       G. Shue Oli K, Ga Lease No.         120 Biomos RA, Avae, NM       G. Shue Oli K, Ga Lease Name of Unit Agreement Name Bell Lake       G. Shue Oli K, Ga Lease Name of Unit Agreement Name Bell Lake         120 Notice THE FORM FOR PROVINGES AND REPORTS ON WELLS       C. Lease Name of Unit Agreement Name Bell Lake       Revell Number         2. Name of Operator       BOLD ENERGY, LP       To Unit Lease Name or Wildcat       Revell Number         2. Name of Operator       BOLD ENERGY, LP       To Unit Lease Name or Wildcat       Revell Number         3. Address of Operator       Bold Energy Constant       10. Pool name or Wildcat       Revell Number         4. Well Could       State Constant       State Constant       State Constant         4. Well Could       Gas Well Ø Other       State Constant       State Constant         4. Well Could Well (State Constant       Distate Nortweet Method Nortweet Method Nortweet Nortweet Nortweet Method Nortweet						
<sup>10</sup> / <sub>2015</sub> Star Provided Table Control Contrel Contro Control Contender Contendecont Control Control Control	1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name of Unit Ageement Name         DO NOT USE TRING MORE MOREALS TO BELL ON TO DEPENS ON RELEXPECTOR       8. Well Number         1. Type of Well: Oil Well       Gas Well I Other       9. OGRID Number         2. Name of Operator       9. OGRID Number       9. OGRID Number         3. Address of Operator       9. OGRID Number       9. OGRID Number         4. Well Location       10. Pool name or Wildcat         4. Well Location       11. Elevation (Shortwhether Mergers)       9. OGRID Number         5. Construct       9. OGRID Number       9. OGRID Number         4. Well Location       11. Elevation (Shortwhether Mergers)       9. OGRID Number         1. Type	1220 S. St. Francis Dr., Santa Fe, NM	Sunta i e, i vi		6. State Oil & Gas Lease I	NO.	
Depresent RESERVORE. USE: "APPLICATION FOR PERMIT FURMING of a standard of the	SUNDRY NOT			-		
1. Type of Well: Oil Well       Gas Well       Other       S. Well Youller       23         2. Name of Operator       BOLD ENERGY, LP       S. Well Youller       23         3. Address of Operator       BOLD ENERGY, LP       S. Well Youller       23         4. Well Youller       Bell Lake: Morrow, South Gas)       10. Pool name of Wildest         4. Well Youller       Bell Lake: Morrow, South Gas)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       Bell Lake: Morrow, South Gas)         7 type The type       Depth to Gesendware       Distance from name free the water well       Bitsme from name at straffsee water         Pitue Behowgrade Tank Auditation       County Case       Bell Well       County Case         Pitue Thickness:       mill       Below-Grade Tank: Volume       Botsone from name free to Name       Distance from name at straffsee water         Pitue Thickness:       mill       Below-Grade Tank: Volume       Bitue Conduction Material       Distance from name free to Name         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       CHANE PLANS       ComMerce DRILLING OFNS       Anterning CASING         OTHER:       Conderations (Chearly state all pertinem details, and give pertinem datas in aching estimated date of starting any proposed work). SEE RULE 11	DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-	23 23 R 30 21 - 7		e /	
2. Name of Operator       9. OURLD Number         3. Address of Operator       9. OURLD Number         415 W. Wall, Suite 500       Midland, Texas       79701       9. Ourld Number         4. Well Locator       Unit Letter K. 1650° feet from the South line and 1650°, feethform the West line       Bell Lake: Morrow. South (Gas)         4. Well Locator       11. Elevation (Norw whether DR. RKR, RT, GR. etc.)       3620° GR         Pite Depth to Groundwater       11. Elevation (Norw whether DR. RKR, RT, GR. etc.)       3620° GR         Pite Depth to Groundwater       Distance from nearcis under evel       Distance from nearcis under evel         Pite Line Thickness:       mill       Bedw.Grade Tank. Volume       Distance from nearcis under evel         Pit Line Thickness:       mill       Bedw.Grade Tank. Volume       Distance from nearcis under evel       Commerciae Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEMEDIAL WORK       PAND A       Commerciae Material       Commerciae Material       Commerciae Material         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       PAND A       Commerciae Material	1. Type of Well: Oil Well	Gas Well 🛛 Other			/	
3. Address of Operator       10. Pool name or Wildeat         41. W. Wall, Suite 500       Midland, Texas       79701       Pluster, Marcinet, Marchen, Marcin, Marcine, Marcinet, Marcinet, Marcinet, Marcin, Marcin			1,90, -1			
415 W. Wall, Suite 500       Midland, Toxas       79701       Bell Lake: Morrow, South (Gas)         4. Well Location       Unit Letter       K: 1650°, feet from the South line and 1650, (set from the West line Section 31       Township 235       Range 34E       NNPM       County Lea         Section 31       Township 235       Range 34E       NNPM       County Lea         Pit ope by the Groundwater       Distance from nearest stresh water well         Pit type       Depth to Groundwater       Distance from nearest stresh water well         Pit Liner Thickness:       mill       Below-Grade Tank: Volume       bbt:       Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       CHUG AND ABANDON       COMMENCE DRILLING OPNS.       A ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CITTER         07HER:       THER       Township 205       Stol 27 sidewall cores between 64317       8436*         13. Describe proposed or completed operatio		BOLD ENERGY, LP	0			
4. Well Location	-	Midland, Texas 79701	* · · · · · · · · · · · · · · · · · · ·	Bell Lake; Morrow, S	South (Gas)	
Section       31       Township       238       Range       34E       NMPM       County       Los         Pit or Below-grade Tank Application [] or Usure[]       11. Elevation (Show whether DR. RK, BT, GR, etc.)       3620 GR       3620 GR         Pit ope       Depth to Groudwater       Distance from nearest fresh water well       Distance from nearest surface water       Pit tope         Pit Uper       Depth to Groudwater       Distance from nearest fresh water well       Distance from nearest surface water       Pit Liner Thickness:       mill       Below-Grade Tank: Volume       Distance from nearest surface water       Pit Liner Thickness:       mill       Below-Grade Tank: Volume       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Liner Thickness:       Pit Liner Thickness:       Distance from nearest surface water       Pit Line Thickness:	4. Well Location					
11. Elevation (Show whether DR. RKB, RT, GR, etc.)         3620' GR         Pit or Below-grade Tank Application [] or Closure[]         Pit tope						
Pit or Below grade Tank Application       or Closure         Pit User       Deptite Groundwater       Distance from nearest surface water         Pit Liver Thickness:       mil       Below-Grade Tank: Volume       Dists: Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE BRUING OPNS.       P AND A         COTHER       DTHER       COMMENCE BRUING OPNS.       P AND A         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8%' intermediate hole to 12,000'       @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,980' to 200' & GR-DLL-MSFL from 11,980' - 5102' and took 27 sidewall cores between 6431' - 8436'.         Made conditioning the for casing & POH LDDP & DC's. Ran 280 (is of Ym above log 8526'. Schlumberger cmtd in two stages: Stage #1: d55 sx XLI Lighweight cort of 0.2% D46 anti-foarmer. 0.2% D167 FLA. 0.1% D65 dispersant. 0.4% D600 retarder and 2% Dps cello-flake (13.0 ppq, 1.4 yield) followed by 100 bx Class. "H' cont	Section 31	11. Elevation (Show whethe	r DR, RKB, RT, GR, etc.,			
Pit Liner Thickness:       mil       Below-Grade Tank: Yolume       bbit:       Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ChanGE PLUG AND ABANDON       COMMENCE ORILLING OPNS.       PANDA         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE ORILLING OPNS.       PANDA       COMMENCE ORILLING OPNS.       PANDA         OTHER       COMMENCE ORILLING OPNS.       PANDA       COMMENCE ORILLING OPNS.       PANDA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8%' intermediate hole to 12,000'       © 8:00 PM on 11/19/06. Hallburton ran GR-DSN-SDL logs from 11,986' to 200' & GR-DLL-MSFL from 11,980' to 200' & GR-DLL-MSFL from 11,980' to 200' & SEE RULE 100.3 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8%' intermediate hole to 12,000'       © 8:00 PM on 11/19/06. Hallburton ran GR-DSN-SDL logs from 11,980' to 200' & GR-DLL-MSFL (Lighweight cont'q 0.2% D46 anti-foamer, 0.4% D16 TA, 0.1% D65 dispersant, 0.6% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by/100 bx Class 'H' cont'g 0.2% D46 anti-foamer, 0.2% D16 TE A, 0.1% D65 dispersant, 0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by/100 bx Clas	Pit or Below-grade Tank Application		3620° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE ORILLING OPNS.       PANDA         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE ORILLING OPNS.       PANDA       COMMENCE ORILLING OPNS.       PANDA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8%* intermediate hole to 12,000'       8:00 PM on 11/19/06. Haliburton ran GR-DSN-SDL logs from 11,980' to 200' & GR-DLL-MSFL from 11,980' - 5102' and took 27 sidewall cores between 6431' - 8436'. Made conditioning trip for casing & POH LDDP & DC's. Ran 280 its of 7" 26M M-96 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' wi FC @ 11,032' & DV tool @ 8526'. Schlumberger cmtd in two stages: Stage #1: 405 sty XXI Lighweight cont'g 0.2%, D46 anti-foamer, 0.4%, D167 FLA, 0.1%, D65 dispersant, 0.6%, D800 retarder and /a pps cello-flake (13.0 pp. 1, 14 vield) followed by 1000 sc Class 'H' cont'g 0.2%, D800 (15.6 pp. 1.18 vield). Opened DV tool and circ'd out approx 100 sk from above tool. Circ & WOC 4         hours.       Stage #2: 650 \$kx TXI Lighweight cont'g 0.2%, D46 anti-foamer, 0.2%, D167 FLA, 0.1%, D65 dispersant, 0.4%, D160 beside ftab (13.0 pp. 1, 4 vield) followed by 1000 sc IGass 'H' cont'g 0.2%, D800 (115.6 pp. 1.18 vield). Depened DV tool and circ'd out approx 100 sk from above tool. Circ & WOC 4         hours. <td>Pit typeDepth to Groundwa</td> <td>terDistance from nearest fre</td> <td>sh water well Dist</td> <td>ance from nearest surface water_</td> <td></td>	Pit typeDepth to Groundwa	terDistance from nearest fre	sh water well Dist	ance from nearest surface water_		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         OTHER       DITER       Intermediate operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8½". Intermediate hole to 12,000' @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998' to 200' & GR-DLL-MSFL from 11,980' - 5102' and took 27 sidewall cores between 6431' - 8436'.         Made conditioning trip for casing & POH LODP & DCS. Ran 280 is of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger emt'd in two stages: Stage #1: 465 sx 7XI Lighweight cont'g 0.2% D46 anti-foamer .0.2% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 7.4 pos cello-flake (13.0 pp. 1.4 vield) followed by 100 Ax Class "H" cont'g 0.2% D800 (15.6 pp. 1.18 vield). Opened DV tool and circ'd out approx 100 sx from above tool. Circ & WOC 4         hours.       Stage #2: 650 Xx TXI Lighweight cont'g 0.2% D46 anti-foamer .0.2% D160. Flats, 0.1% D65 dispersant, 0.6% b200 retarder and 7.4 pos cello-flake (13.0 pp. 1.4 vield) followed by 100 Ax Class "H" cont'g 0.2% D800 (15.6 pp. 1.18 vield). Bumped plug & closed DV tool w 2500 psi @ 315 AM on 11/22/06. Floats held OK. Set s	Pit Liner Thickness:       mil       Below-Grade Tank: Volume       bbls;       Construction Material					
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A         OTHER       OTHER       Image: Completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8%'' intermediate hole to 12,000'       @ 8:00 PM on 11/19/06.       Halliburton ran GR-DSN-SDL logs from 11,996' to 200' & GR-DLL-MSFL from 11,980' – 5102' and took 27 sidewall cores between 6431' – 8436'.         Made conditioning trip for casing & POH LDDP & DC's. Ran 280 its of 7' 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & BV tool @ 8526'. Schlumberger cmt'd in two stages: Stage #1: 465 sx TXI Lighweight cont'g 0.2% D46 anti-foamer, 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 7. pps cello-flake (13.0 ppg, 1.4 vield) followed by 100 x class 'H' cont'g 0.2% D800 (15.6 ppg, 1.18 vield). Opened DV tool and circ'd out approx 100 as from above cool. Circ & WOC 4 hours.         Stage #2: 650 bx TXI Lighweight cont'g 0.2% D46 anti-foamer, 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 7. pps cello-flake (13.0 ppg, 1.4 vield) followed by 100 bx class 'H' cont'g 0.2% b800 (15.6 ppg, 1.18 vield). Duemed D1/ g closed DV tool w/ 2500 psi @ 315 AM on 11/22/06. Floats held OK, set slips, cut of 7' casing, installed WH equip & NU 10,000 psi BOP stack. After 12 h						
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       D         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 8½" intermediate hole to 12,000"       8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998 to 200" & GR-DLL-MSFL from 11,980" – 5102' and took 27 sidewall cores between 6431' – 8436'. Made conditioning trip for casing & POH LDDP & DC's. Ran 280 its of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmtd in two stages: Stage #1: 465 sx TX1 Lighweight cont'g 0.2% D46 anti-foarmer , 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 7/a pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 kx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above fool, Circ & WOC 4 hours. Stage #2: (850 & XTX1 Lighweight cont'g 0.2% D46 anti-foarmer , 0.2% D160 retarder and 7/a pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 kx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Demed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats Held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8' intermediate casing shoe. Test BOP equip w/ 10,000 psi (holy) and annular to 250 psi (ind) and 250 psi (ind); and 250 psi (in						
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         OTHER:       0       OTHER       OTHER         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 83/* intermediate hole to 12,000' @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998' to 200' & GR-DLL-MSFL from 11,980' – 5102' and took 27 sidewall cores between 6431' – 8436.         Made conditioning trip for casing & POH LDDP & DC's. Ran 280 jts of 7". 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmtfd in two stages: Stage #1: (465 sx )x1 Lighweight cont'g 0.2% ded anti-foamer. 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D600 retarder and 'A pps cell-fake (13.0 ppg, 1.4 vield) followed by f00.8x Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 vield). Opened DV tool and circ'd out approx 100 sx from above fool. Circ & WOC 4 hours. Stage #2: (650 xx TXL Lighweight cont'g 0.2% D46 anti-foamer. 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 'A pps cell-fake (13.0 ppg, 1.4 vield) followed by f00.8x Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 vield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set silps, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 95/8' intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 spi (high) and 250 spi (hold OK. Continued in hole, drilled float equi						
OTHER:       OTHER         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Drilled 83% intermediate hole to 12,000' @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998' to 200' & GR-DLL-MSFL from 11,980' – 5102' and took 27 sidewall cores between 6431' – 6436'. Made conditioning trip for casing & POH LDD & DC's. Ran 280 its of 7" 26# M-95 / P-110 (dual grade) LTC esg with FS, FC and pt 12,065 as 1X1 Lighweight cont'g 0.2% D46 anti-foamer, 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 'A pps cello-flake (13.0 ppq, 1.4 yield) followed by 100 xx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above fool. Circ & WOC 4 hours. Stage #1: (465 sx 1X1 Lighweight cont'g 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 'A pps cello-flake (13.0 ppq, 1.4 yield) followed by 100 xx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Depened DV tool and circ'd out approx 100 sx from above fool. Circ & WOC 4 hours. Stage #1: (465 xx) XX1 Lighweight cont'g 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 'A pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 xx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi (3:15 AM on 11/22/06. Floats held OK. Set silps, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 95/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (low), all OK after repairs. TH w/ 6 1/8' bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested cas						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 8¼" intermediate hole to 12,000" @ 8:00 PM on 11/19/06. Halliburton ran GR-DSN-SDL logs from 11,998' to 200" & GR-DLL-MSFL from 11,980' – 5102' and took 27 sidewall cores between 6431' – 8436'. Made conditioning trip for casing & POH LDDP & DC's. Ran 280 jts of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cm'd in two stages: Stage #1: 465 sx TXI Lighweight con't 0 0.2% D46 anti-foamer .0.4% D167 FLA. 0.1% D65 dispersant, 0.6% D800 retarder and ¼ pps cello-flake (13.0 ppq, 1.4 yield) followed by 100 bx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above tool. Circ & WOC 4 hours. Stage #2: (650 &x TXI Lighweight con't 0 0.2% D46 anti-foamer .0.2% D167 FLA. 0.1% D65 dispersant, 0.4% D800 retarder and ¼ pps cello-flake (13.0 ppq, 1.4 yield) followed by 100 bx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 ÅM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9.5/8' intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi after for BOLD ENERGY LP DATE 12/18/06 THE betwy that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [A ageneral permit] or an (attached) alternative OCD-approved plan []. SIGNATURE D. C.						
11,998' to 200' & GR-DLL-MSFL from 11,980' – 5102' and took 27 sidewall cores between 6431' – 8436'.         Made conditioning trip for casing & POH LDDP & DC's. Ran 280 its of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmt'd in two stages: Stage #1: <u>65 sx</u> XXI Lighweight cont'g 0.2% D46 anti-foarmer, 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 vield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 vield). Opened DV tool and circ'd out approx 100 sx from above fool. Circ & WOC 4 hours. Stage #2: <u>650 &amp; x TXI Lighweight cont'g 0.2% D46 anti-foarmer</u> , 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 vield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 vield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi @ 09 stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8' intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □.         SIGNATURE       TITLE Agent for BOLD ENERGY, LP       DATE 12/18/06         For State Use Only       CC DISTRICT SUPERVISOR/GENE	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
Made conditioning trip for casing & POH LDDP & DC's. Ran 280 its of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmt"d in two stages: Stage #1: @65 sx TXI Lighweight cont"g 0.2% D46 anti-foamer . 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and 1/2 pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont"g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above fool. Circ & WOC 4 hours. Stage #2: @50 &x TXI Lighweight cont"g 0.2% D46 anti-foamer . 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and 1/2 pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont"g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.   I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines Ø, a general permit □ or an (attached) alternative OCD-approved plan □. SIGNATURE D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000 For State Use Only						
csg with FS, FC and DV tool. Landed casing @ 12,000' w/ FC @ 11,032' & DV tool @ 8526'. Schlumberger cmt'd in two stages: Stage #1: (45 sx )XI Lighweight cont'g 0.2% D46 anti-foamer , 0.4% D167 FLA, 0.1% D65 dispersant, 0.6% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above tool, Circ & WOC 4 hours. Stage #2: (850 3x TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 95/8' intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE						
cmt'd in two stages:       Stage #1: (65 sx) XI Lighweight cont'g 0.2% D46 anti-foamer , 0.4% D167 FLA, 0.1% D65         dispersant, 0.6% D800 retarder and ¼ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above tool, Circ & WOC 4         hours.       Stage #2: (850 sx TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and ¼ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 ÅM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit d or an (attached) alternative OCD-approved plan □.         SIGNATURE       TITLE Agent for BOLD ENERGY, LP       DATE       12/18/06         For State Use Only       E-mail address:       ddodd@sierra-engineering.net       Telephone No. 432 / 683-8000       2005						
0.2% D800 (15.6 ppg, 1.18 yield). Opened DV tool and circ'd out approx 100 sx from above tool. Circ & WOC 4         hours.       Stage #2: 650 ax TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800         (15.6 ppg, 1.18 yield).       Bumped plug & closed DV tool w/ 2500 psi @ 3:15 AM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 95/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔄, a general permit □ or an (attached) alternative OCD-approved plan □.         SIGNATURE       E-mail address:       ddodd@sierra-engineering.net       Telephone No. 432 / 683-8000         For State Use Only       OC DISTRICT SUPERVISOR/CENTERAL MANAGER       DEC 2 2 2006         APPROVED BY:       Main Addition       TITLE       DATE       DATE	cmt'd in two stages: Stage #1: 465 sx TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.4% D167 FLA, 0.1% D65					
hours.       Stage #2: (50) \$x TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.2% D167 FLA, 0.1% D65 dispersant, 0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 \$x Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi (@ 3:15 ÅM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines Ø, a general permit or an (attached) alternative OCD-approved plan D.         SIGNATURE       TITLE Agent for BOLD ENERGY, LP       DATE       12/18/06         Type or print name       D. C. Dodd       E-mail address:       ddod@sierra-engineering.net       Telephone No. 432 / 683-8000         OC DISTRICT SUPERVISOR/GENERAL MANAGE®         APPROVED BY:       Matheman       TITLE       DATE       2006	dispersant, 0.6% D800 retarder and ¼ pps cello-flake (13.0 ppg, 1.4 yield) followed by (100 bx Class "H" cont'g					
0.4% D800 retarder and ½ pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800 (15.6 ppg, 1.18 yield). Bumped plug & closed DV tool w/ 2500 psi @ 3:15 ÅM on 11/22/06. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 95/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit □ or an (attached) alternative OCD-approved plan □.         SIGNATURE       TITLE       Agent for BOLD ENERGY, LP       DATE       12/18/06         Type or print name       D. C. Dodd       E-mail address:       ddodd@sierra-engineering.net       Telephone No. 432 / 683-8000         For State Use Only       OC DISTRICT SUPERVISOR/GENERAL MANAGER       DEC 2 2 2006       2006	hours. Stage #2: (850 sx TXI Lighweight cont'g 0.2% D46 anti-foamer , 0.2% D167 FLA, 0.1% D65 dispersant,					
Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 12 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔄, a general permit is or an (attached) alternative OCD-approved plan is:         SIGNATURE       TITLE       Agent for BOLD ENERGY, LP       DATE       12/18/06         Type or print name       D. C. Dodd       E-mail address:       ddodd@sierra-engineering.net       Telephone No.       432 / 683-8000         For State Use Only       OC DISTRICT SUPERVISOR/CENERAL MANAGER       DEC 2 2       2006         APPROVED BY:       Mis WWWmm       TITLE       DATE       DEC 2 2       2006	0.4% D800 retarder and 1/4 pps cello-flake (13.0 ppg, 1.4 yield) followed by 100 sx Class "H" cont'g 0.2% D800					
survey - indicated TOC behind 7" @ 4800' = 308' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/ 6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit or an (attached) alternative OCD-approved plan of the set of the best of BOLD ENERGY, LP DATE 12/18/06 SIGNATURE DATE DATE 12/18/06 TITLE Agent for BOLD ENERGY, LP DATE 12/18/06 For State Use Only OC DISTRICT SUPERVISOR/GENIERAL MANAGER DEC 2 2 2006 APPROVED BY:						
10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/         6 1/8" bit to DV tool @ 8526' & tested casing w/ 2500 psi after 30 hrs total WOC, held OK. Drilled DV tool & retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06.         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □.         SIGNATURE       TITLE       Agent for BOLD ENERGY, LP       DATE       12/18/06         Type or print name       D. C. Dodd       E-mail address:       ddodd@sierra-engineering.net       Telephone No.       432 / 683-8000         For State Use Only       OC DISTRICT SUPERVISOR/GENERAL MANAGER       DEC 2 2       2006         APPROVED BY:       Mikis Multians       TITLE       TITLE       DATE       DATE						
retested casing w/ 2500 psi, held OK. Continued in hole, drilled float equipment, circ'd hole w/ 11.3 ppg mud and resumed drilling formation @ 7:00 PM on 11/24/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗋. SIGNATURE	10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK after repairs. TIH w/					
resumed drilling formation @ 7:00 PM on 11/24/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗋. SIGNATURE						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE			nole, uniled lioat equip	oment, circ a noie w/ 11.5	ppg muu anu	
SIGNATURE       Image: Construct supervisor/generating       Date       12/18/06         Type or print name       D. C. Dodd       E-mail address:       Image: Construct supervisor/generating       Telephone No.       432 / 683-8000         For State Use Only       OC DISTRICT SUPERVISOR/GENERAL MANAGES       DEC 2 2 2006         APPROVED BY:       Image: Construct supervisor/generating       DEC 2 2 2006	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.					
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000 For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER DEC 2 2 2006 APPROVED BY: Mis William TITLE						
For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER DEC 2 2 2006 APPROVED BY:	······					
APPROVED BY:DATETITLEDATE	For State Use Only	× ,				
	APPROVED BY: Conditions of Approval (if any):	Williams_ TIT	LE	DATE		