

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 797053b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "D", 660' FNL & 660' FWL, Section 21, T-17-S, R-32-E

5. Lease Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM70987A8. Well Name and No.
MCA Unit #0269. API Well No.
30-025-0060710. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

11/28/06 Set steel working pit. Held safety meeting. MI Triple N rig #23 & plugging equipment, unable to RU due to wind. Dug out wellhead. SDFN.

11/29/06 Notified BLM, Steve Caffey & NMOCD, Speedy Gonzales. Held safety meeting. RU pulling unit, NU BOP. RIH w/ workstring, tagged CICR @ 3,619'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,619 - 3,249'. Pumped 25 sx C cmt 2,063 - 1,692'. POOH w/ tubing. RIH w/ wireline and tagged cmt, PUH and perforated casing @ 985'. RIH w/ packer to 635'. Loaded hole, set packer, established rate and squeezed 75 sx C cmt @ 985'. SDFN.

11/30/06 Delayed to location due to snow & ice. Held safety meeting. POOH w/ tubing. RIH w/ wireline, tagged cmt @ 830', POOH w/ wireline. RIH w/ wireline and perforated casing @ 400', POOH w/ wireline. ND BOP and NU wellhead, circulated 130 sx C cmt 400' to surface. ND wellhead, topped off wellbore w/ cmt, washed up, RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

12/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Harry W. Wink
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

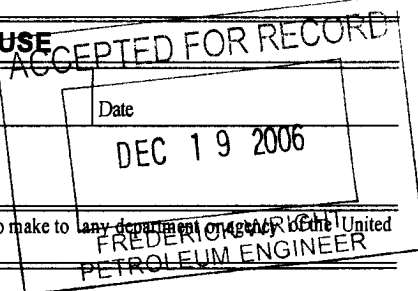
Date

DEC 19 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

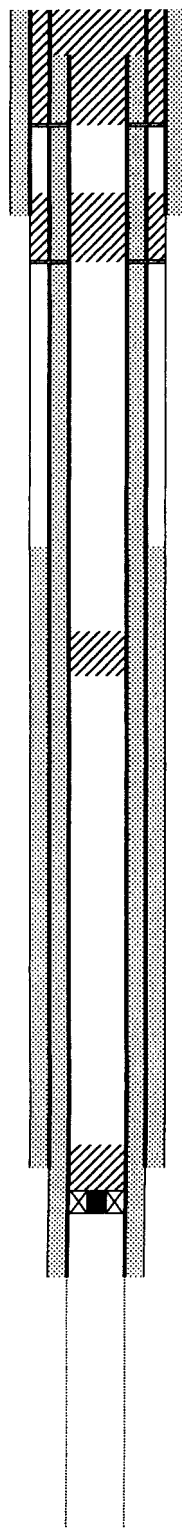
GWW



PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: December 08, 2006

RKB @ 4044'
 DF @ 4043'
 GL @ 4033'



Top of 4-1/2" Liner @ 190'
 Perf & sqz'd 130 sx C cmt 400' to surface
 circulated cement to surface
 12-1/2" Hole to 905'

10-3/4" 29.3# csg @ 905' w/ 50 sx, circ

Top Salt @ 985'

Perf & sqz'd 75 sx C cmt 985 - 830'
 TAGGED

TOC @ 1653'

Base Salt @ 1960'
 25 sx C cmt 2,063 - 1,692' TAGGED

8-3/4" Hole to 3603'

7" 86.2# csg @ 3,603' w/ 150 sx, TOC 1,653'
 25 sx C cmt 3,619 - 3,249' (tagged CICR)
 Cmt Retainer @ 3620'

4-1/2" 35.4# ST&C Liner 3734'-190'
 Cmt'd w/ 275 sx cmt
 TOC @ 190'

5-7/8" Hole to 4145'

6-1/4" Hole to 4175'

OH 3723-4175'

PBTD @
 TD @ 4145'
 NTD @ 4175'

Subarea :
 Lease & Well No. :
 Legal Description :
 County :
 Field :
 Date Spudded :
 API Number :
 Status :

Majamar
 MCA Unit No. 26W
 660' FNL & 660' FWL, Sec. 21, T-17-S, R-32-E
 Lea State : New Mexico
 Majamar (Grayburg-San Andres)
 4/9/38 Rig Released: 6/30/38
 30-025-00607
 PLUGGED 11/30/06

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
4088-4036	6/22/45	Nitro	170 Qts					
4022-4964	8/30/45	Nitro	190 Qts					
3913-3896	8/30/45	Calseal	4 sacks					
3896-3877	8/30/45	Calseal	4 sacks					
4005-3980	12/4/45	Nitro	80 Qts 4-1/2" shells					
3947-3905	12/4/45	Calseal	8 sacks					
3847-3808	12/5/45	Nitro	130 Qts					
3774-3735	12/4/45	Calseal	8 sacks					
5/1/63 Well was formerly Continental Baish A No. 9. Effective with the unitization of MCA Unit on 5/1/63 was renumbered MCA Unit No. 26.								
12/24/65 Converted to water injection								
3/29/73 Deepen from 4145' to 4175' (6-1/4" hole)								
3905-4175	3/29/73	28% Acid	2,000					
Set 4-1/2" Csg at 3734', cmt w/275 sx cmt								
12/31/84 Scale converter 1,500								
15% NEFE HCl 2,100								
10/20/86 Run Injection Profile, channel on backside of csg @ 3500'								
1/1/98 Shut-in to backflow to relieve pressure so that major well work can be performed in preparation of MCA Unit CO2 flood. Placed back on injection 9/4/88								
8/31/98 POOH w/pkr and tubing, set Guiberson UNI-VI pkr @ 3634', circulate packer fluid. Tst backside 500# - OK								
3/22/96 POOH w/injection equip, set cement retainer @ 3620'. Circ pkr fluid, tst csg to 500# - OK. LD all tbg.								
Temporarily Abandoned								
BLM Sundry Notice expires 3/23/05								
9 previous TA approvals on file								



PLUGS SET 11/28/06 - 11/30/06

- 1) 25 sx C cmt 3,619 - 3,249'
- 2) 25 sx C cmt 2,063 - 1,692' TAGGED
- 3) Perf & sqz'd 75 sx C cmt 985 - 830' TAGGED
- 4) Perf & sqz'd 130 sx C cmt 400' to surface (circulated)

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 15.5# csg:	7.483 ft/ft3	0.1336 ft3/ft
7 1/4" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
10 1/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7 7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
14 1/4" openhole:	0.843 ft/ft3	1.1866 ft3/ft