

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980' FNL & 1,980' FEL, Unit Letter G, Section 19, T-17-S, R-32-E

5. Lease Serial No.
LC 029405A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM70987A

8. Well Name and No.
MCA Unit #053

9. API Well No.
30-025-08038

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

12/05/06 Set steel pit. Held safety meeting. MIRU Triple N plugging equipment. NU BOP, SDFN.

12/06/06 Notified BLM & NMOCD. Held safety meeting. RIH w/ workstring, tagged PBTD @ 3,556'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,556 - 3,308'. POOH w/ tubing to 2,032'. Pumped 35 sx C cmt w/ 2% CaCl2 2,032 - 1,685'. WOC and tagged cmt @ 1,685'. Perforated casing @ 800'. RIH w/ packer to 444'. Set packer, established rate, and squeezed 50 sx C cmt @ 800'. WOC and tagged cmt @ 620'. Ok'd per Marlin Deaton w/ BLM. Perforated casing @ 400'. RIH w/ packer, no rate at 1,800 psi. Pumped 30 sx C cmt @ 476'. WOC and tagged cmt @ 220', SDFN.

12/07/06 Held tailgate safety meeting. Perforated @ 100'. SI BOP and attempted to pump into perforations, no rate at 1,600 psi. Perforated casing @ 50'. SI BOP and pumped into perforations at 50' 3 BPM @ 600 psi, no circulation to surface. RIH w/ tubing to 158', circulated 30 sx C cmt 158' to surface. POOH w/ tubing and topped off wellbore w/ cmt. RDMO to MCA Unit #57.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.** 432.687.1994

Signature

Date

12/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

DEC 19 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

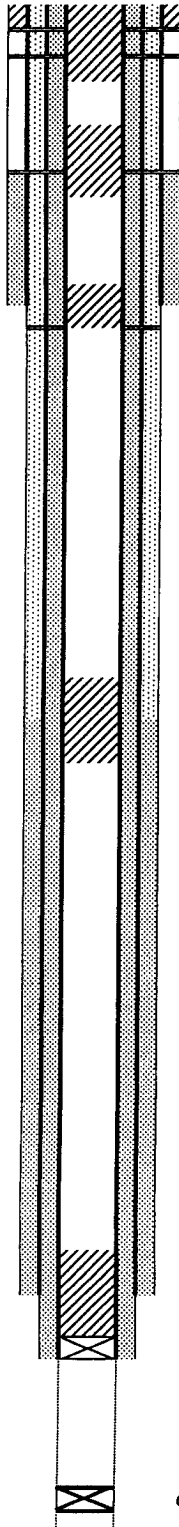
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: December 10, 2006

RKB @ 3950'
 DF @ 3949'
 GL @ 3940'



30 sx C cmt 158' to surface, circulated
 (perforated @ 50', no circulation via perfs)
 (perforated @ 100', no rate @ 1,600 psi)

25 sx C cmt 476 - 220' TAGGED
 (perforated @ 400', no rate @ 1,600 psi)

8-5/8" 28# J&L @ 750' cmt'd w/ 50 sx

Top Salt @ 800'
 Perf & sqz'd 50 sx C cmt 800 - 620'
 TAGGED

Possible Csg leaks @ 24', 425', 1270'
 1788' & 2385'
 Possible Csg Leak @ 1265'

Base Salt @ 1,810'
 Sqz'd 7" csg leaks w/ 950 sx via sqz perfs @ 1,950'
 TOC 7" Csg @ 1,980' (CBL)
 35 sx C cmt 2,032 - 1,685' TAGGED

tagged CIBP; 25 sx C cmt 3,556 - 3,308'
 7" 20# @ 3,472' cmt'd w/ 150 sx; TOC 1,980' CBL

CIBP @ 3,560'
 5-1/2" 15.5# J-55 LINER @ 3,586' w/ 300 sx

6-1/4" Hole

3770-3810 - Shot w/130 Quarts (7th Zone)
 3911-3982 - Shot w/230 Quarts (9th Zone)
 OH BP @ 3987'

PBTD @ 3560'
 OTD @ 3987'
 NTD @ 4017'

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 53
 Legal Description: 1980' FNL & 1980' FEL, Sec. 19, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: May 30, 1942 Rig Released: Aug. 5, 1942
 API Number: 30-025-08038
 Status: PLUGGED 12/07/06 Lease Serial No. LC-029405A
 Drilled as Wm. Mitchell A No. 10 Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3911-3982	7/20/42	Shot	230 Quarts				
3770-3810	7/20/42	Shot	130 Quarts				
	5/1/63	Unitized as MCA 53					
	10/5/72	Set OH BP @ 3840'					
3770-3982	10/5/72	28% NE	1,200		2100	1300	
	10/7/72	Push BP from 3840' to 3987'					
3721-3841	10/9/72	28% NE HCl	5,000		3100	1850	
3770-3841	10/29/72	28% NE	5,000		3100	2500	
	4/18/77	Set BP @ 3400' - hole in 7" csg around wellhead					
	8/16/77	POOH w/BP, run CBL - Cmt behind 7" csg @ 1980'					
		Perf @ 1950', Sqz w/750 sx CI C + 200 sx Neat					
		Pump 50 sx cmt down 7"-8-5/8" annulus					
	8/24/77	DO cmt; clean out to 3987'					
	9/4/77	Set BP @ 3630'					
	9/6/77	Set 5-1/2" 15.5 J-55 Liner (93 jts) @ 3586'					
		DO cmt, BP not @ 3630', DO cmt to 3770'					
3590-3982	9/10/77	15% NE Acid	4,500		2400	2100	
	1/9/80	Casing Leak @ 1265'					
	1/21/80	Tag bottom @ 3957'					
	1/21/80	Verilog showed possible casing leaks @ 2385', 1788', 1270', 425' and 24'					
	8/25/97	Set CIBP @ 3560', circ packer fluid					
		Temporarily Abandon - Wellhead 6" x 600					



PLUGS SET 12/05/06 thru 12/07/06

- 1) tagged CIBP; 25 sx C cmt 3,556 - 3,308'
- 2) 35 sx C cmt 2,032 - 1,685' TAGGED
- 3) Perf & sqz'd 50 sx C cmt 800 - 620' TAGGED
- 4) 25 sx C cmt 476 - 220' TAGGED
- 5) 30 sx C cmt 158' to surface, circulated

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 15.5# csg:	7.483 ft/ft3	0.1336 ft3/ft
6-3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
7 1/2" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 1/2" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft

Formation Tops:

Rustler	
Top Salt	800'
Base Salt	1810'
Yates	
Seven Rivers	
Queen	
Grayburg	
Grayburg 6th	3575'
San Andres	