

OCD-HOBBS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address  
**3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,345' FNL & 2,615' FWL, Section 20, T-17-S, R-32-E, Unit Letter F**

5. Lease Serial No.  
**LC 029405A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NMNM70987A**

8. Well Name and No.  
**MCA Unit #257**

9. API Well No.  
**30-025-08050**

10. Field and Pool, or Exploratory Area  
**Maljamar GB/SA**

11. County or Parish, State  
**Lea, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

11/30/06 Set steel pit. Held safety meeting. MIRU Triple N plugging equipment. NU BOP. SDFN.

12/01/06 Notified BLM & NMOCD. Held safety meeting. RIH w/ workstring, tagged PBTD @ 3,603'. Circulated hole w/ mud, pumped 25 sx C cmt 3,603 - 3,342'. Pumped 25 sx C cmt 2,000 - 1,752'. POOH w/ tubing. RIH w/ wireline, tagged cmt and perforated casing @ 831'. RIH w/ packer. Set packer and established rate, squeezed 30 sx C cmt @ 831'. WOC, unable to pressure-test squeeze. Squeezed an additional 30 sx C cmt @ 831'. SI well, SDFN.

12/04/06 Held safety meeting. Tagged cmt @ 800'. Called BLM, Pat, ok'd pumping balanced plug. RIH w/ tubing to 800' and pumped 25 sx C cmt 800 - 552'. WOC and tagged cmt @ 630'. Perforated casing @ 400'. RIH w/ packer and established rate, had circulation around packer. Released packer and RIH to 400', circulated hole clean. POOH w/ tubing. SDFN.

12/05/06 Held safety meeting. RIH w/ packer to 200'. Set packer and squeezed 130 sx C cmt 400' to surface. POOH w/ packer, washed up, RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

**12/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

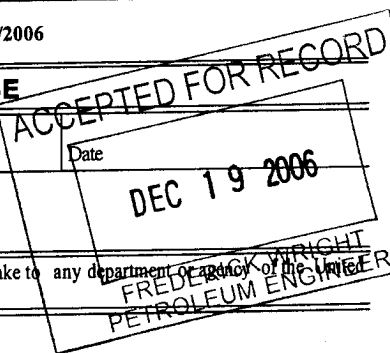
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

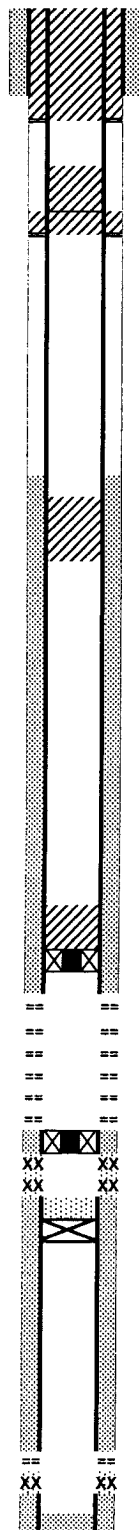
GWW



# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: December 10, 2006

RKB @ 4009'  
 DF @ 4008'  
 GL @ 3997'



12-1/4" Hole

8-5/8" 24# J-55 @ 262' w/ 150 sx, circ.  
 Perf & sqz'd 130 sx C cmt @ 400'  
 circulated cmt to surface

25 sx C cmt 800 - 552' TAGGED  
 Top Salt @ 831'  
 Perf & sqz'd 60 sx C cmt 831 - 800'  
 TAGGED

TOC 5-1/2" Csg @ 1,725' by TS

Base Salt @ 1,894'

25 sx C cmt 2,000 - 1,752' TAGGED

tagged CICR; 25 sx C cmt 3,603 - 3,342'

Retainer @ 3,600'

Grayburg

3676 3681 3685 3689 3714  
 3719 3724 3757 3765 3772

San Andres

3796 3810 3897 3899 3902  
 3904 3906 (8/71)  
 3959 3990 4020 4042

Retainer @ 4050'

4060 4076 4086 -- Sgz'd w/50 sx  
 4103 4105 -- Sgz'd w/100 sx

5-1/2" CIBP @ 4250' w/1 sx cmt

Paddock

5366-5372 - 4 jspf (12/60)  
 5428-5444 5483-5493 -- Sgz'd w/50 sx

6-3/4" Hole  
 5-1/2" 14# J-55 @ 5498'  
 Cmt'd w/1500 sx  
 TOC @ 1725' (T.S.)

PBTD @ 3600'  
 TD @ 5500'

Subarea : Hobbs  
 Lease & Well No. : MCA Unit No. 257  
 Legal Description : 1345' FNL & 2615' FWL, Sec. 20, T-17-S, R-32-E  
 County : Lea State : New Mexico  
 Field : Maljamar (Grayburg-San Andres)  
 Date Spudded : Oct. 25, 1960 Rig Released: Nov. 4, 1960  
 API Number : 30-025-08050  
 Status : PLUGGED 12/05/06 Lease Serial No. LC-029405A  
 Drilled as Wm. Mitchell A 21 Agreement No. 8920003410

## Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	11/17/60	Perforate 5483-5493 - 4 jspf						
5483-5493	11/18/60	Lease Crude	8,000	8,000	8000		14.5	
	11/23/60	Perforate 5428-5444 - 4 jspf						
5428-5444	11/28/60	Lease Crude	20,000	20,000	5300		15.7	
	12/5/60	Squeeze perms 5483-5493 & 5428-5444 w/50 sx						
	12/5/60	Perforate 5366-5372 - 4 jspf						
5366-5372	12/8/60	Lease Crude	6,000	6,000				
	8/14/63	Redesignated Mitchell A #2						
	4/26/70	Set CIBP @ 4250' w/1 sx cmt						
	4/26/70	Perforate 4103 and 4105 - 1 jspf						
	4/27/60	Re-perforate 4103 and 4105						
4103-4105	4/27/70	15% LST NE	500		4000	2200	2.5	
	4/28/70	Squeeze perms 4103 & 4105 w/100 sx Class C, reverse 32 sx						
	4/30/70	Perforate 3959-4086 - 1 jspf (select fire)						
3959-4086	4/30/70	15% LST NE	800	(Unable to break down)				
	4/30/70	Re-perforate 3959-4086						
3959-4086	5/1/70	15% LST NE	3,000		3800	1900	6.1	
3959-4086	5/3/70	15% Retarded Acid	5,000		2500	1800	5.2	
3959-4086	2/26/71	15% RST NE	5,000	4000#RS	1400	1000	0.6	
3959-4086	7/29/71	15% LST NE	7,000		2000	1600	4.5	
	7/31/71	Set Retainer @ 4050' and squeeze perms 4060-4086 w/50 sx CI C						
	8/2/71	Perforate 3676-3906 - 1 jspf (select fire)						
	8/2/71	Perforations 4020 and 4043 plugged						
3676-3724	8/4/71	15% NE	2,500			3500	3.5	
	8/6/71	Re-perforate 3681-3810 (select fire)						
3676-3810	8/6/71	Gelled Water	40,000	70,000	3200	1800	22.0	
	6/12/86	Set 5-1/2" cement retainer @ 3600'						
		Temporarily Abandon						



## **PLUGS SET 11/30/06 thru 12/05/06**

- 1) tagged CICR; 25 sx C cmt 3,603 - 3,342'
- 2) 25 sx C cmt 2,000 - 1,752' TAGGED
- 3) Perf & sqz'd 60 sx C cmt 831 - 800' TAGGED
- 4) 25 sx C cmt 800 - 552' TAGGED
- 5) Perf & sqz'd 130 sx C cmt 400' to surface

## Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

## Formation Tops:

Rustler	719'	Seven Rivers	2414'
Top Salt	831'	Queen	3017'
Salado	831'	Grayburg	3408'
Cowden	1727'	San Andres	3775'
Tansill	1894'	Glorieta	5252'
Base Salt	1894'	Paddock	5332'
Yates	2047'		