UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

189	1038	170	-	NM748
LVJ.		1 / U	-	111117 70

SUNDRY	NOTICES	AND R	EPORTS	ON	WELLS	
Do not use the abandoned we	his form for	proposa	als to drill o	or to i	re-enter an	Shr
abandoned we	II. Use Fori	n 3160-	3 (APD) fo	or suc	h proposa	60 'X

6. If Indian, Allottee or Tribe Name

======================================	111 3 100-3 (APD) 101	Such proposais A		
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No Myers Langlie Mattix Unit			
1. Type of Well			ager of Languist Industry Shirt	
X Oil Well Gas Well Other			8. Well Name and No.	
2. Name of Operator			#211	
OXY USA WTP Limited Partnership		192463	9. API Well No.	
3a. Address		3b. Phone No. (include area code)	30-025-11046	
P.O. Box 50250, Midland, TX 79710-	0250	432 - 685 - 5717	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey 1980 FNL 1980 FWL SENW(F) Sec 7 T			Langlie Mattix 7Rvr Qn-GB	
			11. County or Parish, State	
			Lea NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF NOTICE, F		
TYPE OF SUBMISSION		TYPE OF ACT		
F-3				
X Notice of Intent	Acidize	Deepen Prod	uction (Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat Recl	ion Well Integrity	
Subsequent Report	Casing Repair	New Construction Reco	7	
П	Change Plans		· —	
Final Abandonment Notice			porarily Abandon	
	Convert to Injection	Plug Back Wate	r Disposal	
13" 50# csg @ 295' w/ 300sx, 17-1 9-5/8" 32.3-36# csg @ 1240' w/425 7" 23# csg @ 3398' w/175sx, 8-3/4 *2/78-Perf @ 2490', cmt w/ 10	sx, 12-1/4" hole " hole, *TOC-2620	, TOC-Surf-Circ)'-CBL	50sx circ cmt to surf	
1. RIH & Tag Cmt & CIBP @ 3309' 2. M&P 25sx cmt @ 2740-2640' 3. M&P 25sx cmt @ 2540-2440' 4. M&P 25sx cmt @ 1650-1550'	SEE ATTA	CHED FOR	905X CITC CME to surt 900 900 900 900 900 900 900 9	
5. M&P 25sx @ 1290-1190'	CONDITI(ONS OF APPROVAL	<u>000</u>	
6. M&P 25sx @ 345-245' WOC-Tag			્રે Heceled	
7. M&P 20sx cmt @ surface			heviese 4	
10# MLF between plugs			STATE OF THE STATE	
14. I hereby certify that the foregoing is true and correct		Title	9"	
Name (Printed/Typed)			The state of the s	
David Stewart		Sr. Regulatory	Analyst	
- Voil It		Date 12(8)06	ADDDOVED	
THIS	SPACE FOR FEDE	RAL OR STATE OFFICE USE	APPROVED	
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to twhich would entitle the applicant to conduct operations the	hase rights in the subject	ant or Office	DIEC 1 3 2006	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	1212, makes it a crime fo	r any person knowingly and willfully to	PREDERICK WRIGHT	
States any false, fictitious or fraudulent statements or representations	esentations as to any matt	er within its jurisdiction.	PETROLEUM BRONEERmited	

OXY USA WTP LP Myers Langlie Mattix Unit #211 API No. 30-025-11046

20sx Surface

25sx @ 345-245' WOC-Tag

17" hole @ 295' 13" csg @ 295' w/300sx-TOC-Surf-Calc

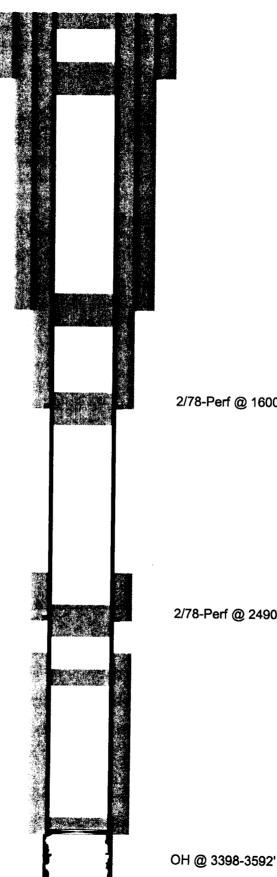
25sx @ 1290-1190'

25sx @ 1650-1550'

25sx @ 2540-2440'

25sx @ 2740-2640'

1/86-CIBP @ 3345' w/ 36' cmt



TD-3592'

12-1/4" hole @ 1240' 9-5/8" csg @ 1240' w/425sx-TOC-Surf-Circ

2/78-Perf @ 1600' sqz 650sx TOC-Surf-Circ

2/78-Perf @ 2490' sqz 100sx TOC-2360'-TS

8-3/4" hole @ 3398' 7" csg @ 3398' w/175sx-*TOC-2620'-CBL

SUNDRY NOTICE SPECIAL STIPULATIONS

1.	Approval is granted to plug this well with the following modifications to the proposed procedure:
2.	All plugs at casing shoes and the tops and base of the salt must be tagged.
All i	plugs below the surface plug must be at least 100' and 25 sacks of cement.
	Engineering
<u>can</u>	be reached at 505-706-2779 for any variances that might be necessary.

F Wright 12/13/06