

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 3 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesian, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.  
 30-025-37560

5. Indicate Type of Lease  
 STATE  FIF

State Oil & Gas Lease No.  
 VB756

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER \_\_\_\_\_ BACK RESVR.  OTHER

2. Name of Operator  
 Mewbourne Oil Company 14744

3. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88240

4. Well Location  
 Unit Letter \_\_\_\_\_ ( \_\_\_\_\_ ) \_\_\_\_\_ Feet From The \_\_\_\_\_ North \_\_\_\_\_ Line and \_\_\_\_\_ 1980 \_\_\_\_\_ Feet From The \_\_\_\_\_ West \_\_\_\_\_ Line  
 Section 20 Township 21S Range 35E NMPM Lea \_\_\_\_\_ County \_\_\_\_\_

10. Date Spud 05/04/06 11. Date T.D. Reached 06/11/06 12. Date Compl. (Ready to Prod.) 11/09/06 13. Elevations (DF& RKB, RT, GR, etc.) 3649' GL 14. Elev. Casinghead 3649' GL

15. Total Depth 12567' 16. Plug Back T.D. 12034' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools Yes \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 11005' - 11045' Strawn

20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Corrod \_\_\_\_\_

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10897'	10365'

26. Perforation record (interval, size, and number)  
 11005'-11045' (40', 41 holes, 1 SPF, 0.24" EHD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 11005' - 11045' Acidized with 5000 gals 15% HCl acid and 30 ball sealers

PRODUCTION

28

Date First Production 11/09/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in, Producing) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/24/06	24	32/64"	24 hrs	80	192	C	2.00

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
583	0		80	192	0	44.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold \_\_\_\_\_ Test Witnessed (Y) \_\_\_\_\_

30. List Attachments  
 C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Kristi Green* Printed Name Kristi Green Title Hobbs Regulatory Date 11/27/06  
 E-mail Address kgreen@mewbourne.com

2A Osudo Morrow

