

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **XTO Energy, Inc.**

3a. Address
200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)
432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
832' FNL & 660' FWL, Unit D, Section 33, T17S, R33E

5. Lease Serial No.
LC 060967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEMMSAU #115

9. API Well No.
30-025-37574

10. Field and Pool, or Exploratory Area
Maljamar; Grayburg-San Andres

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commence Drilling/ Casing Cement Job</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/17/05 Spudded @ 2100 hrs (TT) 12/16/05.

12/20/05 Ran & cmt'd 28 jts of new 8-5/8", 24#, J-55, STC csg. Set @ 1,210.1', FC @ 1,164.5'. Circ & WOC. RU Halliburton who pmpd 20 bbls FW & cmt'd well w/lead: 470sx Class "C" w/4% Benonite + 2% CaCl + 0.25 pps Flocele (13.5 ppg, 1.75 yld). Tail: 200sx Class "C" w/2% CaCl (14.8 ppg, 1.34 yld). Circ 80sx to surf. WOC. NU BOPE. Drlg ahead.

12/28/05 Run & cmt prod csg.

5 1/2" 17# J-55 STC

12/29/05 RD cementers @ 4,510' (0/24 hrs). Halliburton logged TD @ 4,513'. Pulled SDL/DSN/CSNG fr/4,456'-200' & DLL/MGRD fr/4,505'-3,000'. LDDP & DC's. Circ. Halliburton cmt'd 5-1/2" csg w/610sx Class "C" + 3% Econolite, 3 pps salt (12.7 ppg, 2.06 yld) followed by 190sx Class "C" + .5% LAP-1, .4% CFR-3, .25 pps D-AIR, 3 pps Microbnd (14.8 ppg, 1.37 yld). Circ 164sx cmt to surface.

12/30/05 Rig released @ 4,510' (0/24 hrs). PU BOP stack & set wellhead slips, jetted & cleaned pits. Released rig @ 10:00 TT 12/29/05 16 17 18 19

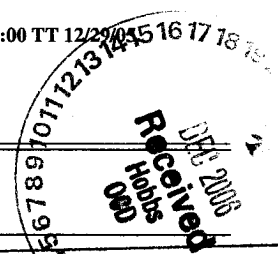
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title **Regulatory Analyst**

Signature *Kristy Ward*

Date **12/13/2006**



ACCEPTED FOR RECORD

DEC 19 2006

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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2