OCD-HOBBS

Form 3160-5 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

SUNDRY Do not use to	UNITED STATE: DEPARTMENT OF THE BUREAU OF LAND MAN NOTICES AND REI his form for proposals to rell. Use Form 3160-3 (FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM—58940 6. If Indian, Allottee or Tribe Name				
	IPLICATE- Other insti	ructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well	Gas Well Other			8. Well Name and Nα WBR Federal #11		
Name of Operator Pogo Producing Co	วตกลกง					
3a. Address	··	3b. Phone No. (include	e area code)	30-025-37929	4157	
P. 0. Box 10340, 4. Location of Well (Footage, Sec.,		432-686-81001	FIDENTIA	10. Field and Pool, or Explorators Area Red Tank Bone Spring 11. County or Parish, State	6	
	FWL, Section 13, T229			Lea County, NM	: A	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR OTHER DATA	e e e e e e e e e e e e e e e e e e e	
TYPE OF SUBMISSION		TYI	PE OF ACTION	\\E	10	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity Other Drig operations	C.	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally he work will be performed or proviously colved operations. If the operation is nal Abandonment Notices shall be to	y, give subsurface location de the Bond No. on file w results in a multiple comp	ns and measured and true vith BLM/BIA. Required letion or recompletion in	y proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. if subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has		

Intermediate Csg - Drld 11" hole to 4650. TD reached @ 14:00 hrs 10/15/06. Ran 109 jts 8-5/8" 32# J-55 & HCK-55 LT&C csg. BJ cmt'd w/ 1600 sks 65:35 Poz "C" @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 147 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok. Test csg to 1500# for 30 mins

TD & Production Csg – Drld 7-7/8" hole to 10,050'. TD reached @ 19:30 hrs 11/02/06. Logged well w/ Baker Hughes. Ran 241 jts 5-1/2" 17# N-80 & J-55 LT&C csg. BJ cmt'd 1st stage w/ 1050 sks Cl "H" + add @ 15.6 ppg. Circ 118 sks to surface. Cmt'd 2nd stage w/ 700 sks Cl "C" + add @ 14.09 ppg followed by 200 sks Cl C + 1% CaCl2 @ 14.8 ppg. Plug down @ 02:30 hrs 11/05/06. Test csg to 3000# for 30 mins. CBL ran 11/17/06.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						===:				
Cathy Wright	Title		Sr.	Eng Tec	h					
Signature Cashy Which t	Date		12/1	1/06			وانجا ربو	(*\	1877 s	
THIS SPACE FOR FEDERAL OR STATE OFFICE USED TED FOR THE									\	
				1						T
Approved by		Title		1 1		Date		2006	1	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.		Office			Q	EC	19	2000	IT	1
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingl its jurisd	y and w	villfully to m	iale pr	E)DIEPEROLE	UM	EN MEDIANE MAKIO	ē HR Un	ited
(Instructions on page 2)					-					=

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