

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38015

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Templar State

8. Well Number

1

9. OGRID Number

155615

10. Pool name or Wildcat

Osudo (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, LLC

3. Address of Operator

601 N. Marienfeld, Suite 508
Midland, TX 797001

4. Well Location

Unit Letter G : 1680 feet from the North line and 1880 feet from the East line
Section 17 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,634'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 130"-150" Distance from nearest fresh water well <1000' Distance from nearest surface water 450'

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/10/06 Drilled from 12,395' to final TD at 12,450'. Circulate bottoms up, short trip 10 stands, circulate and spot pill. Started laying down drill pipe and drill collars.

12/11/06 Finished laying down BHA and ran 12,450' of 5 1/2", 17#, HCP-110, LTC casing with DV tool set at 8400'. RU and cement w/ Schlumberger, 1st stage 550 sx 35/65 Poz H + 280 sx PVL. Full returns on first stage.

12/12/06 Circulate through DV tool and pump second stage 510 sx Class H 50/50 Poz and 100 sx Class H. Bumped plug and closed DV tool with 2650 psi. ND BOP's and set slips. NU wellhead and tested to 2500 psi. Jet pits and release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry West TITLE Sr. Drilling Engineer DATE 12-18-06

Type or print name Terry West E-mail address: terryw@naguss.com Telephone No. (432) 682-4429

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 26 2006

Conditions of Approval (if any):