

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**660 FSL & 1980 FWL  
Sec 17 T23S R34E, Unit N**

5. Lease Serial No. <b>NMNM-65194</b>
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. <b>Paloma Blanco 17 Federal Com 2</b>
9. API Well No. <b>30-025-38024</b>
10. Field and Pool, or Exploratory <b>Morrow</b>
12. County or Parish 13. State <b>Lea NM</b>

**CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

8/24/06 Spud 17 1/2" hole.  
8/30/06 TD 17 1/2" hole at 1007'. Circulate and condition hole.  
8/31/06 Ran in with 22 joints of 13 3/8", 54.5#, J-55 ST&C casing. Cement with 200 sacks Class H; 650 sacks 35:65 Poz Class C and 300 sacks Class C. WOC 12  
  
9/1/06 Top job cement backside with 100 sacks class H. WOC 2.5 hours. Tagged cement at 80'. Top job cement with 225 sacks Class C; circ 3 bbls to reserve.  
9/5/06 Test casing to 1000 psi for 30 minutes -ok.  
9/12/06 TD 12 1/4" hole at 5050'.  
9/13/06 Ran in with 116 joints of 9 5/8", 40#, J-55 and HCK-55 LT&C casing. Cement lead with 1200 sacks 50:50 Poz Class C and tail with 400 sacks 60:40 Poz Class C; circ 480 sacks to reserve. WOC 36 hours.  
9/15/06 Test BOP to 250 low and 5000 psi high - ok. Test casing to 250 low and 3000 high - ok.  
10/10/06 TD 8 3/4" hole at 12,175'.  
10/11/06 Ran with 272 joints of 7", 26#, P-110 LT&C casing.  
10/12/06 Cement 1st stage with lead 500 sacks 35:65:6 Poz C and tail with 800 sacks 15:61:11 Poz C. 2nd stage, lead with 235 sacks 35:65 Poz C and tail with 100 sacks 60:40 Poz C. Bumped plug and closed DV tool - held.  
10/13/06 Test BOP at 250 low and 10,000 high - ok. Tested casing at 250 low and 2500 high - ok.  
10/16/06 Drill cement and DV tool. Circulate and condition hole.  
10/28/06 TD 6 1/8" hole at 13,850.  
10/31/06 Ran in with 48 joints of 13.5#, P-110 HC LT&C liner. Cement with 245 sacks Class H and circulate 10 bbls to pits. Circulate hole  
11/03/06 Release rig. *4 1/2"*

14. I hereby certify that the foregoing is true and correct

Signature *Norvella Adams*

Name **Norvella Adams**  
Title **Sr. Staff Engineering Technician**

Date **12/8/2006**

(This space for Federal or State Office use)

Approved by *Harry W. Wink*  
Conditions of approval, if any

**FIELD REPRESENTATIVE II / STAFF MANAGER**

Title \_\_\_\_\_

Date \_\_\_\_\_

**DEC 26 2006**

**ACCEPTED FOR RECORD**

**DEC 19 2006**

*Wesley W. Ingram*  
**WESLEY W. INGRAM  
PETROLEUM ENGINEER**