

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30 025 38193
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRON HORSE STATE
8. Well Number #1
9. OGRID Number 017891
10. Pool name or Wildcat VACUUM QUEEN SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
POGO PRODUCING COMPANY

3. Address of Operator
P.O. BOX 10340, MIDLAND, TEXAS 79702-7340

4. Well Location
 Unit Letter O : 660 feet from the SOUTH line and 1830 feet from the EAST line
 Section 21 Township 18 SOUTH Range 35 EAST NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3918 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pogo Producing Company respectfully requests a change of plans. The below details explains our requested deviation from the original APD in so far as the well bore schematic is concerned. Thanks for your consideration.

Hole Size	Casing Size	Casing Weight	Setting Depth	Cement	Est TOC
26 inch	20 inch	Conductor	40 ft GR	Grout Redi-mix	Surface
17 1/2 inch	13 3/8 inch	48 lb H-40	500 ft GR	550 sks C	Surface
12 1/4 inch	9 5/8 inch	36 lb J-55	3150 ft GR	1250 sks C	Surface
8 1/2 X 7 7/8 inch	5 1/2 inch	17 lb N-80	8230 ft GR	1200 sks C	2500 ft from surface

We will change bit size from 8 1/2 inch to 7 7/8 inch once the curve is completed. This should be about 4740 ft measured depth. Surface hole will be drilled w/ Fresh water. Intermediate Hole will be drilled w/ Brine Water & production hole will be drilled w/ Fresh water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCH-approved plan ☐.

SIGNATURE Richard A. Wright TITLE Dir Oper Mgr DATE 12-20-06

Type or print name
 For State Use Only

E-mail address:

Telephone No.

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DEC 26 2006