

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, TX 79705-5406

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1,980' FEL, Unit Letter O, Section 16, T-17-S, R-32-E

5. Lease Serial No.
B-2366-11

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MCA Unit NM 70987A

8. Well Name and No.
MCA Unit #11

9. API Well No.
30-025-00567

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

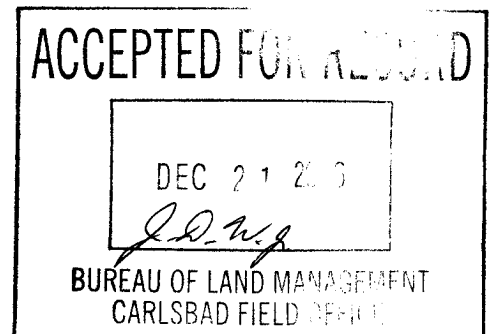
11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached current & proposed wellbore diagrams & proposed plugging procedure.



SUBJECT TO NMOCN APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

12/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: November 13, 2006

RKB @ 4036'
DF @ 4034'
GL @ 4023'

13-1/2" Hole
12-1/2" @ 40'
Cmt'd w/25 sx
TOC @ N / A

Subarea : Hobbs
Lease & Well No. : MCA Unit No. 11
Legal Description : 660' FSL & 1980' FEL, Sec. 16, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : Aug. 4, 1938 Rig Released: Feb. 14, 1939
API Number : 30-025-00567
Status: Temporarily Abandoned Lease Serial No. B-2366-11

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3612-4125	12/20/38	Acid	1,000					
	3/23/56	Plug back to 3847'						
	5/1/63	Change in well designation to MCA Unit No. 11						
3612-3847	1/18/69	20% FE	1,800					
	3/16/84	Deepened to 4100'						
	9/4/97	Set 7" CIBP @ 3540' - temporarily abandon						

Top Salt @ 1,020'

Base Salt @ 2,070'

9-1/2" Hole

CIBP @ 3540'

7" 20# @ 3612' cmt'd w/ 1,100 sx, TOC @ surface - calculated

6-1/4" Hole

OH 3612-4125'

Calseal @ 3847-3920 - Drilled out
Calseal @ 3900'-3920' - Drilled out

PBTD @ 3540'
TD @ 4125'

Formation Tops:

Rustler	Grayburg
Top Salt	Grayburg 6th
Base Salt	San Andres
Yates	San Andres U 7th
Seven Rivers	San Andres L 8th
Queen	San Andres 9th

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #11

API #30-025-00567

Maljamar (Grayburg-San Andres) Field

Lea County, New Mexico

Casings: 12½" casing @ 40' cmt'd w/ 25 sx, circulated
7" 20# casing @ 3,612' cmt'd w/ 1,100 sx, TOC @ surface, calculated
Open hole 3,612 – 4,125'

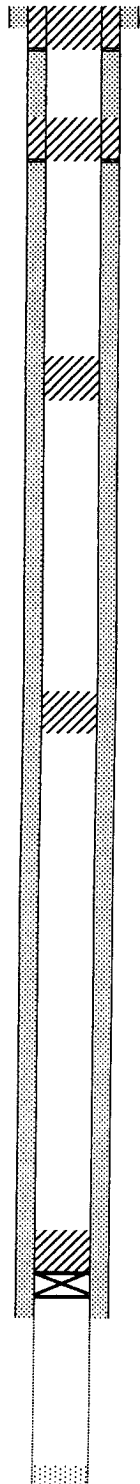
- TA'd w/ CIBP set @ 3,540' (set 09/04/97)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2⅝" workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" 20# casing) 3,612 – 3,467'. **Grayburg San Andres plug**
 3. POOH w/ tubing to 2,170'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" 20# casing) 2,170 – 2,025'. WOC & tag this plug no deeper than 2,070'. **Base of salt plug**
 4. POOH w/ tubing to 1,020'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" 20# casing) 1,020 – 875'. WOC & tag this plug no deeper than 920'. **Top of salt plug**
 5. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 400'. POOH w/ wireline.
 6. RIH w/ AD-1 packer to 180'. Load hole w/ mud and set packer. Establish rate into perforations at 800 psi or less. Squeeze 55 sx C cement w/ 2% CaCl₂ (1.32 ft³/sk yield, 72.6 ft³ slurry volume, calculated fill 147' in 9½" open hole) 400 - 253'. WOC & tag this plug no deeper than 300'. POOH w/ packer. If unable to establish rate at 800 psi or less, contact both BLM & NMOCD for balanced plug approval. **Freshwater plug**
 7. RIH w/ four 1-11/16" link-jet perforating charges on wireline, and perforate four squeeze holes @ 100'. POOH w/ wireline.
 8. ND BOP, NU wellhead. Establish rate into perforations at 500 psi or less and circulate 90 sx C cement (1.32 ft³/sk yield, 119 ft³ slurry volume, calculated fill 145' in 12¼" open hole) 100' to surface. If unable to establish rate at 500 psi or less, contact both BLM & NMOCD for balanced plug approval. **surface plug**

9. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: December 16, 2006

RKB @ 4036'
 DF @ 4034'
 GL @ 4023'



13-1/2" Hole
 12-1/2" @ 40' cmt'd w/ 25 sx
Perf & sqz 90 sx C cmt 100' to surface
 circulate cement

Perf & sqz 55 sx C cmt 400 - 300' TAG

25 sx C cmt 1,020 - 920' TAG
 Top Salt @ 1,020'

Base Salt @ 2,070'

25 sx C cmt 2,170 - 2,070' TAG

9-1/2" Hole

TAG CIBP & pump 25 sx C cmt 3,612 - 3,467'

CIBP @ 3540'

7" 20# @ 3612' cmt'd w/ 1,100 sx, TOC @ surface - calculated

6-1/4" Hole

OH 3612-4125'

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PROPOSED PLUGGING PROCEDURE

- 1) TAG CIBP & pump 25 sx C cmt 3,612 - 3,467'
- 2) 25 sx C cmt 2,170 - 2,070' TAG
- 3) 25 sx C cmt 1,020 - 920' TAG
- 4) Perf & sqz 55 sx C cmt 400 - 300' TAG
- 5) Perf & sqz 90 sx C cmt 100' to surface, circ cmt

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 3/4" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7 1/4" openhole:	2.957 ft/ft3	0.3382 ft3/ft
9 1/4" openhole:	2.032 ft/ft3	0.4922 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	Grayburg
Top Salt	Grayburg 6th
Base Salt	San Andres
Yates	San Andres U 7th
Seven Rivers	San Andres L 7th
Queen	San Andres 9th