Subtrict Copies To Appropriate District Office District I State of New Mex Energy, Minerals and Nature	al Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-38000 5. Indicate Type of Lease
District III 1220 South St. France	cis Dr. STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 873	
1220 S. St. Francis Dr., Santa Fe, NM	35825
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU-	S 071077
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI PROPOSALS.)	ENCORE O SIMIE
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator ENCORE OPERATING, L.P.	9. OGRID Number 189951
3. Address of Operator	10. Pool name or Wildcat VACUUM; ATOKA-MORROW, NORTH
777 MAIN STREET, STE. 1400 FORT WORTH, TX. 76102	VACOUM, ATORA-MORROW, NORTH
4. Well Location	OPTH line and 1650 feet from the WEST line
Unit Letter F : 1650 feet from the NO	
Section 6 Township 17S Rang 11. Elevation (Show whether DR)	ge 35E NMPM County LEA
4025	ARD, R1, OR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type_DRILLDepth to Groundwater_50+Distance from nearest fres	n water well1000+ Distance from nearest surface water 1000+_
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume14	000 bbls; Construction Material
12. Check Appropriate Box to Indicate Na	ture of Notice. Report or Other Data
** *	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
FULL OR ALTER CASING WIDETIFLE COWIFL	CASING/CEMENT JOB X
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all p of starting any proposed work). SEE RULE 1103. For Multiple or recompletion. 	ertinent details, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of proposed completion
•	•
See attached for casing and cementing of production casi	ng 22425263
see attached for casing and cementing of production casi	1011
	Received 1 A B B B B B B B B B B B B B B B B B B
	Received
	Hobbs
	≥ oco co co
I hereby certify that the information above is true and complete to the be grade tank has been/will be constructed or closed according to NMOCD guidelines	
SIGNATURE TITLE: SI	R. REGULATORY ANALYST DATE: 12/19/2006
	s: awiley@encoreacq.com Telephone No. 817-877-9955
For State Use Only	DEC 2 6 2006
APPROVED BY: Lauplilumb TITLE	TAME WISTAFF MANAGER DATE
Conditions of Approval (if any):	ESEMANATION



Casing & Cement Report

Well Name: Encore "6" State 1

Production

30-025-38000 Sec 6, T		Surface Legal L Sec 6, T17	S - R35E	- R35E Vacuum		New	Location New Mexico		County Lea		State/Province NM		
Original KB Elevation (ft) Ground Elevation (ft) 4,051.00 4,025.0			Casing Fla	Casing Flange Elevation (ft) KB-Ground Distance 26.00			(ft) Spud Date 10/30/2006 7:30		Rig Release Date				
Casing	ng Deta Description	l <u>l</u>	Y Y		Run Date 12/14/200	1	Set Depth (flKE) 24.0	Wellbore Original	Hole	Centralizers 35	Scratch	ners
		ponents							1277		- (4)	T (6VD)	Dim (6KB)
Jts 179	Icon Casing (black)	Casing Join	em Description ts		OD (in) 5 1/2	ID (in) 4.892	Wt (lbs/ft) 17.00	Grade P-110	Top Thre		n (ft) 7,990.59	Top (ftKB) -6.3	7,984.3
1		DV Tool			5 1/2	4.892	17.00	P-110			2.55	7,984.3	7,986.8
106	Casing (black)	Casing Join	its		5 1/2	4.892	17.00	P-110		4	4,746.51	7,986.8	12,733.4
1	Casing (black)	Float Collar			5 1/2	4.892	17.00	P-110			1.20	12,733.4	12,734.6
2	Casing (black)	Casing Join	its		5 1/2	4.892		P-110			88.24	12,734.6	12,822.8
1	Casing (black)	Float Shoe	- 10.		5 1/2	4.892	17.00	P-110			1.20	12,822.8	12,824.0
		Job Details:						55.19					
Descr Proc	•	asing Ceme	nt	Type casing			String Proc		2,824.0ftKB		Wellbore Original Ho	ole	
Ceme	nting Start I		006 07:30		Cementin	End Date	2/15/2006 1	5:00		Cementing Com Halliburton E		rices	
Comn	ent												
Cen	ent Sta	ge#1 Descri	ption:		4.315	13394				Marie English			
	Number	1		Top (ftKB)	8,000).0		n (ftKB)	12,824.0			ne Return (bbl)	
Float	Failed?	No		Full Return	Ye:	3	Pipe	Reciprocated	No No		Pressure Held	1,200.0	A China Chin
Spa Fluid	cer Flui	d Details for	Stage#1:	escription		Amount (sa	ocke)		Class		Vol	ume Pumped (bbl)	
Spa		WD)		led Bottom (fth	ZD)	Yield (ft³/sa			Mix H20 Rati	o (nal/sack)		10.0 e Water (%)	
		,000.0	Estimat	12,82 Plastic Vis	24.0	Tield (it /se		ening Time (I		o (gairoack)		ive Strength (psi)	
Comr													
E de			1401151									L IALAA	Transla
Add	itive De	Control of the contro	Add				Conc	10.19			C	onc Unit	
Fluid Pref	Туре	id Details f		escription		Amount (sa	acks)		Class	2ft > \$680	Vol	ume Pumped (bbl)	
1	ated Top (f	KB)	Estimal	ted Bottom (fti 12,8		Yield (ft³/sa	ack)		Mix H20 Rati	io (gal/sack)	Fre	ee Water (%)	
Dens	ty (lb/gal)			Plastic Vis	cosity (cp)		Thick	ening Time (hrs)		1st Compress	ive Strength (psi)	
Comr	nent									-	A T 1 A PAGE A 100 SAL-40	AND AND ADDRESS OF THE ADDRESS OF TH	
Add	itive De		Add				Conc				C	onc Unit	
Fluid	Туре	d Details fo		Description		Amount (sa	acks)		Class		Vo	lume Pumped (bbl)	
Spa	ated Top (f		Estima	ted Bottom (ftl	-	Yield (ft³/sa	ack)		Mix H20 Rat	io (gal/sack)	Fre	10.0 ee Water (%)	<i>,</i>
Dens	ty (lb/gal)	3,000.0		12,8 Plastic Vis	24.0 scosity (cp)		Thick	ening Time ((hrs)		1st Compress	sive Strength (psi)	
Comr	nent				11 de 20 de 18 de 18								
ww	w.peloto	n.com					Page 1/3	3			F	Report Printed	: 12/19/2006



Casing & Cement Report

Well Name: Encore "6" State 1

Production

API/UWI 30-025-38000	Surface Legal Location Sec 6, T17S - R35E	Field Name Vacuum	Location New Mexico		County	State/Province NM
Original KB Elevation (ft) Ground Elevation (ft) 4,051.00 4,025.00		Casing Flange Elevation (ft)			Spud Date	Rig Release Date
Additive Details		- Indiana in the Paris of the P	20.0	weight in	10/30/200	07.30.00 FM
Additive Details	Add		Conc	- 25		Conc Unit
9						
Lead Fluid Details fo						
Fluid Type Lead	Fluid Description	Amount (sacks)	390	Class	н	Volume Pumped (bbl) 192.0
Estimated Top (ftKB) 8,000.0	Estimated Bottom (ftKB)			Mix H20 Rat	io (gal/sack)	Free Water (%)
Density (lb/gal)	12,824 Plastic Viscos		2.76 Thickening Time (hrs)		16.43	1st Compressive Strength (psi)
11.50 Comment						
	- Hallemanning Co. Co. Market in Co. Co. St.					
Additive Details				rbesl		
Interfill H-SBM	Add		Conc	<u>. 5, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,</u>		Conc Unit
				ette est		
Tail Fluid Details for Fluid Type	Stage#1: Fluid Description	Amount (sacks)		Class		Volume Pumped (bbi)
Tail Estimated Top (ftKB)			530		Н	151.0
8,000.0	Estimated Bottom (ftKB) 12,824.	Yield (ft³/sack)	1.60	Mix H20 Rati	o (gal/sack) 8.24	Free Water (%)
Density (lb/gal) 13.20	Plastic Viscos	ity (cp)	Thickening Time (hrs)		1st Compressive Strength (psi)
Comment						
Additive Details	Add		Conc			Conc Unit
CFR-3					0.3%	
D-Air 3000				-		
HR-7					0.3%	
LAP-1					0.4%	
Salt,Bulk						
British P Production Street						
Cement Stage#2 Des Stage Number	Top (ftKB)		Bottom (ftKB)	JANES COLUM		Cement Volume Return (bbl)
Ploat Failed?	Full Return?	4,000.0	10,500.0 Pipe Reciprocated?			Pressure Held (psi)
No		Yes		No		3,000.0
Spacer Fluid Details Fluid Type	for Stage#2: Fluid Description			manufacture of the second		
Spacer	Fluid Description	Amount (sacks)		Class		Volume Pumped (bbl) 10.0
Estimated Top (ftKB) 4,000.0	stimated Top (ftKB)			Mix H20 Ratio (gal/sack)		Free Water (%)
Density (lb/gal)	Plastic Viscosi	ty (cp)	Thickening Time (h	nrs)		1st Compressive Strength (psi)
Comment						
				Language V		
Additive Details	Add		Conc			Conc Unit
					Control of the contro	and the second second and the second
Lead Fluid Details for	Stage#2					
Fluid Type _ead	Fluid Description	Amount (sacks)		Class		Volume Pumped (bbl)
stimated Top (ftKB)	Estimated Bottom (ftKB)	Yield (ft³/sack)	500	Mix H20 Ratio	H o (gal/sack)	218.0 Free Water (%)
8,010.0 Density (lb/gal)	8,010.0		2.45 Thickening Time (h		14.12	
	103110 4130031	- J \-#1	Trucketing Time (f			1st Compressive Strength (psi)
Comment					-	
www.peloton.com		Da	ge 2/3			Report Printed: 12/19/2006



Casing & Cement Report

Well Name: Encore "6" State 1

Production

API/UWI Surface Legal Location 30-025-38000 Sec 6, T17S - R35E Original KB Elevation (ft) 4,051.00 Ground Elevation (ft) 4,025.00					New Mexico KB-Ground Distance (ft) 26.00		Lea Spud Date 10/30/2006 7:30:00 PM		NM Rig Release Date	
		Casing Flan	ge Elevation (ft)							
Additive Details										
Add an add an add and a state of the state o			Conc					Con	Conc Unit	
	Grandija.								30	
Tail Fluid Details for Fluid Type		uid Description		Amount (sacks)		Class	DESCRIPTION OF THE PARTY OF THE	Volum	ne Pumped (bbl)	
Tail				150		Н		31.5		
Estimated Top (ftKB)	Estimated Top (ftKB) Estimated Bottom (ftKB)			Yield (ft³/sack)		Mix H20 Ratio (gal/sack)		Free \	Water (%)	
8,010.0		8,010.)		1.18		5.23			
Density (lb/gal) Plastic Viscosi		y (cp)		Thickening Time (hrs)		1st Compressiv		ve Strength (psi)		
Comment								_1		
Additive Details					A TO THE REST	Tara.				
Additive Details	Add				Conc			Con	c Unit	