Submit 3 Copies To Appropriate District	State of New N			Form C-103
Office District I	Energy, Minerals and Nat	tural Resources	TITLE ADVISO	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-025-38524	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:	
PROPOSALS.)				bbs G/SA Unit
1. Type of Well: Oil Well X Gas Well			8. Well Number 628	8
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres	
4. Well Location				
Unit Letter B:	290 feet from the N	orth line and	2510 feet from	n the <u>East</u> line
Section 19		Range 38-E		County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR				
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater .	Distance from nearest fr	esh water well Di	stance from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Volun	nebbls; Constructi	on Material	
NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDON CHANGE PLANS		SEQUENT REP	ORT OF: ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Spud & I	Run Surface Casing	g X
 Describe proposed or completed of starting any proposed work). or recompletion. 			n wellbore diagram of	proposed completion
	See Att	achment	25 25 18 15 16 TV 16 15 16 TV 16 15 16 TV 16 15 15 15 15 15 15 15 15 15 15 15 15 15	2232425262 001708 1001,000
I hereby certify that the information algrade tank has been/will be constructed or c				
SIGNATURE Mark Step		TLE Regulatory Con		DATE <u>12/18/06</u>
Type or print name Mark Stepher	1S	-mail address: Mark_S	Telepl	hone No. (713) 366-5158
For State Use Only	OF FIEL	D REPRESENTATIVE II	STAFF MANAGER	DEO -
APPROVED BY Aug W	1.11 11/2 12/	TITLE	D	DATE UEC 2 6 200c
Conditions of Approval, if any	1	11LE	<u></u>	DATE <u>DEC 2 6 29</u> 06

12/15/06: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

12/15/06 -

12/18/06: RU casing crew. Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and

set at 1518'. RU Halliburton and cement with 500 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 251 sx. to surface. WOC. Cut off casing and weld on wellhead. NU BOP stack. Test BOP, choke manifold, and hydril. Pressure test casing to 1000 psi x 30 min. Drill out cement and float equipment and resume drilling

operations.