

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36643

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Keller 4 State

8. Well Number **1**

9. OGRID Number **6137**

10. Pool name or Wilcat
Wildcat Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter **K** : **1980** feet from the **South** line and **1475** feet from the **West** line

Section **4** Township **23S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3537' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: **COMPLETION REPORT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/06 - 11/09/06 MIRU. RIH with bit and scraper. RU and pumped 1000 gallons Rustbuster and circulated 2% KCL. RD and POH with tubing, scraper, and bit. RIH with bull plug. Perforated Morrow from 14,031-14,034; 6 SPF. and 13,953-13,966; 6 SPF. RIH with packer and set at 11,914'. Release on/off tool and lay down sub. Test packer to 1000 psi - held good. Swab well and flow to tanks. Released packer and pulled tubing. Finish POH with tubing and packer. RIH and set packer at 13,744' with 12,000 # of compression. Tested casing and packer to 10,000 psi - good. RU and swab well. Well flowing to frac tanks. Shut well in. RU and acidized w/ 2000 gallons. Swab well. Released packer and POH with tubing and packer. RIH with gauge ring to 13,943' and POH. RIH with CIBP and set at 13,930'. Dumped bailed 28' of cement on top of plug. RD wireline. RIH with TCP guns and perforate Atoka at 12,846-12,877'. RIH with packer and set. RD wireline. Shut well in. Opened up well and released on/off tool and spaced out with subs. Tested packer to 1000 psi - held. Swabbed well. Shut well in. Opened well up to tank. Unset packer and POH with tbgr, pkr, and TCP assembly. RIH with pump out plug, packer, on/off tool, and tubing. Set packer at 12,774'. Shut well in. Opened well and released on/off tool. Tested packer to 1,000 psi - held good. Pressured up tubing and pumped out plug. Swab well. RU and acidize formation with 5000 gallons 15% NEFE. Opened well to Frac tank. Swab well. Shut well in for build up. Opened well up. Well blew down. Released packer and POH with tubing and packer. RIH with kill string. POH with kill string. RIH with packer and tubing. POH with tubing and pump out plug. RIH with pump out plug, nipple, packer, on/off tool, and tubing. Tested BOP to 10,000 psi - held good. Loaded tubing with 50 bbls 2% KCl water and set packer at 12,744' with 10,000 # compression. Tested casing to 1000 psi - held good. RU and pumped out plug at 2300 psi. Shut well in. Opened well up. Bled casing and opened tubing to tank. Swab well. RU and pumped 27,500 gallons of DeepSpot Delayed acid and 2,500 gallons gelled acid in four stages. Shut well in and RD. Shut well in and released equipment. RDMO - building pipeline. Opened well up and turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech. DATE 11/28/06

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198
For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 27 2006
Conditions of Approval (if any):