Submit to Appropriate District Offic State Lease - 6 copies Fee Lease - 5 copies	e	State	of New Mexico					Revise	Form C-1 d June 10, 200		
District I 1625 N. French Dr., Hobbs, NM 8	^{M 88240} Energy, Minerals and Natural Resources					Well API No. 30-025-36643					
District II 1301 W. Grand Avenue, Artesia, N			onservation Division				5 India	ate Type of Lea			
District III			South St. Francis D								
1000 Rio Brazos Rd, Aztec, NM 8 District IV	7410		Fe, NM 87505	1.				& gas Lease			
1220 S. St. Francis Dr., Santa Fe,	NM 87505	Canta									
WELL COMPLETIO	N OR RECO	MPLETION F	REPORT AND LOG								
1a Type of Well:					7. Leas	e Name and U	nit Agreement	Name			
Oil Well Oil Well	∠ Gas Well	_DryOth	ner								
✓ New Well	Work Over	Deepen	🗌 Plug Back 🗌 Diff. F	Resvr.,	Other			Kelle	er 4 State		
2. Name of Operator							8. Well	No.			
3. Address of Operator	DEVON E	NERGY PRODU	JCTION COMPANY, LP		,		9 Pool	9. Pool name or Wildcat			
	0 North Broada	way. Oklahom	a City, Oklahoma 7310	2-8260			9. F001	Wildoot			
4. Well Location								21	-12345	e	
Unit Letter	. 1980)feet from th	e <u>SOUTH</u> line and		1475 feet fro	om the	WEST	^¶ne	*	61-9-9-10/11278742	
Section 4	235	Township	35E Range		NMPM		ea (County	0.0	6	
10. Date Spudded	11. Date T.D. F	Reached 12.	Date Completed 13.	Elevation	ons (DR, RKB,	RT, GL	_)* 14.	Elev Casingh	2008 Hobb		
12/25/2005	2/25/20	006	8/25/2006		3537' GL			55	Habb	27	
15. Total Depth: MD	16. Plug Back	T.D.: 390017.	If Multiple Compl. How Ma	ny 18.	Intervals	R	otary Tools	Ca Ca	bleregis	312	
14,400'	្រុះស្រុ	ອີ່ IZON	es	Dril	led BY		X		tional Survey N	- A	
19. Producing Intervals(s), of this complet		54 ; 12,846'-12,877'	4-10	ka		ľ		12 Ale al	lagie	
21. Type Electric and Oth	er Logs Run	/						22. Was Well	Cored		
23			BHC / HRLA SING RECORD (Report	all etri	nas set in wel	<u>.</u>	I		YES		
Casing Size	Weight		Depth Set		Hole Size	<u>,</u>	Cementi	ng Record	Amoun	Pulled	
13 3/8"	<u>_</u>	5#	1996'		17 1/2"			Class C			
9 5/8"	40) #	5964'		12 1/4"		1975 sx Poz C				
7"	26	; #	12,250'		8 3/4"		1230 s	Class C			
24	L	Lin	er Record		· · · · · · · ·	25		Tubing Re	cord		
Size	top	Bottom	Sacks Cement	Scr	een	Size		Depth Set		er Set	
4.5"	11,914'	14,400'	300 sx Class H				2 3/8"	12,74	44'	12,768'	
	l <u></u>			-			A		_		
26. Perforation record (interv	al, size, and numb	er)	~		Acid, Shot, Fi oth Interval	Tacture			Material Use	d	
	13,953-13,966'	0.34"; 78 hole	s GIBPQ		3,953-14,034'	Acidi			CL w/ 20% Me		
	14,031-14,034';			()	2,846-12,877'				FE; Frac with		
	12,846-12,877';	0.42"; 186 hole	es Chui				ns of DeepSpot Delayed acid and 2500 gallons d acid in four stages.				
28		<u> </u>	PRODUCTION	I		Idene		ui stayes.			
Date First Production 11/9/2006	Production Met	nod (Flowing, G	as lift, pumping - Size ar Flowing	id type p	oump)		Well Sta	tus (Prod. Or S	Shut-In) oducing		
Date of Test Hours Test	ed Choke S	ize Proc	d'n For Test Oil - BbL		Gas - MCF				Gas - Oil Ratio		
11/20/2006 24 Flowing Tubing Press.	Casing Pressu	open Peri re Calculated 24		58 [Gas	- MCF	5 Water	Bbl	16 Oil Gravity -	6465.5	17241	
<u> </u>	Ő	Hour Rate	4- 011 - B.D. 58	Gas	375	Valer	16				
29. Disposition of Gas (Se	old, used for fuel	, vented, etc.)				-	Test	Witnessed By	1		
30. List Attachments		S	old								
			Deviation Survey, L								
31. Thereby certify that th	e information sh			nd comp	plete to the best	of my	knowledge	and belief			
SIGNATURE	della		nted me <u>Norvella A</u>	dams	Title	Sr. St	aff Enginee	ering Technicia	n_DATE	11/28/2006	
E-mail Address:	Norvella a	dams@dvn.c	.om								
-											

30-025-36643

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico			Northwestern New Mexico	
Rustler	1974'	T. Canyon	T. Ojo Alamo	T. Penn "B"
Delaware	5960'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
Bone Spring	8956'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
Wolfcamp	11368'	T. Miss	T. Cliff House	T. Leadville
Strawn	12145'	T. Devonian	T. Menefee	T. Madison
Atoka Clastics	12400'	T. Silurian	T. Point Lookout	T. Elbert
M Morrow Clastics	13603'	T. Montoya	T. Mancos	T. McCracken
Lower Morrow	14205'	T. Simpson	T. Gallup	T. Ignacio Otzte
		T. McKee	Base Greenhorn	T. Granite
	·····	T. Ellenburger	T. Dakota	Τ.
		T. Gr. Wash	T. Morrison	T.
		T. Delaware Sand	T. Todilto	T.
		T. Bone Springs	T. Entrada	Π.
		T. Morrow Lime	T.Wingate	T.
		Π.	T. Chinle	T.
1		T	T. Permian	IT.
		<u>іт.</u>	T. Penn "A"	Π.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to				
No. 2, from	to	No. 4, from	to				
IMPORTANT WATER SANDS							
Include data on rate of wat	ar inflow and elevation to which	water rose in hole					

Include data on rate of water inflow a	and elevation to which water rose in hole.
No. 1, from	to
	to
No. 3, from	to

feet..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

···· ·		Thicknes In	VOT RECORD (Attach addition			Thickness	
F	Та	Thicknes In	Lithology	From	То	Thickness in	Lithology
From	То	Feet	Lithology	From	То	Feet	Litrology
1							