Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies				State of New Mexico						Form C-105				
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised June 10, 2003 WELL API NO. 20.025, 270.10				
District II 1301 W. Grand Avenue, Artesia, NM 88210				-	il Conservation			-		30-025-37842 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., District IV	, Aztec, NM	87410		12	20 South St. Fr Santa Fe, NM			•		STATE X FEE				
1220 S. St. Francis D					-					State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT 1a. Type of Well:														
OIL WELL X GAS WELL DRY COTHER									7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF.									AIRSTRIP 6 STATE					
WELL OVER BACK RESVR. OTHER									8. Well No.					
Samson Resources Company									001					
3. Address of Oper Two West Seco										9. Pool name or Wildcat				
Tulsa, OK 741		TTN: Ka	thy Stat	on						(55610)	Scharb	; Bone S	Springs	
4. Well Location														
Unit Letter	M	: 660	Feet 1	From The_	South	Line a	nd	660		Feet From T	he	West	Line	
Section	6			nship		Range 35E				NMPM			Lea, County	
10. Date Spudded 5/25/06		T.D. Reach 6/21/06			mpl. (Ready to Prod.) 8/26/06			3949'E	OF; 39	& RKB, RT, GR, etc.) 950'KB; 3923'GL		14. Elev.	Casinghead	
15. Total Depth 11,450'				17. If Multiple Compl. How Zones?				18. Intervals Drilled By		Rotary Tools 0-TD		Cable		
19. Producing Inter	val(s), of t	his completi	on - Top,	Bottom, N	ame					1	20. Was Di		urvey Made	
10146'-10745' 21. Type Electric at												1	10	
DSN/SDL; DL										22. Was Well	Cored	no		
23.				CA	SING RECOF	1) U	Repo	ort all s	trin	gs set in w	/ell)			
CASING SIZE	E	WEIGHT 54.0		./FT. DEPTH SET				HOLE SIZE 14.75"		CEMENTING RECORD 380 sx		D A	MOUNT PULLED	
8.625"		32.0		432'			10.625"		1005 sx					
5.500" 17.00#			0#	11435'			7.875"		630 sx			÷.		
		• • • • • • • • •												
24.					ER RECORD				25.		UBINGR	ECORD		
SIZE	ТОР		BOTTOM	М	SACKS CEMENT	SCR	EEN		SIZ	е 75"	DEPTH 10130	- All and a second s	CACKER SET	
	····								2.0	15		~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	6.0	
26. Perforation re			,			27.	ACIE), SHOT, TERVAL	FR/	ACTURE, CE	MENT, S	QUEEZE,	CHE C	
10146'-10170'; 104	166'-10497	"; 10503'-10	0530'; 105	534'-10590	'; 10602'-10628'			0628'		AMOUNT AND KIND MATERIAL-USED Acdz w/4900g gel,74bs;frac w/129720# prop &				
							10146'-10170'			2700 bbls 1			no holl notion. Co.	
							10140 -10170			Acdz w/4500g HCL, no ball action; frac screened out; acdz w/4500g HCL & 150 bs			-	
20							OTI							
28 Date First Production	on	Pro	duction N	fethod (Flo	PRC owing, gas lift, pumpin,	g - Size	e and t	UN vpe pump))	Well Status	(Prod. or S	Shut-in)		
8/26/06	····				flowing					producin				
Date of Test 9/8/06	Hours Te 2	sted 24	Choke S	ize 0 i	Prod'n For Test Period	Oil -	Bbl 51		Gas	- MCF 25	Water - I	Bbl. 2	Gas - Oil Ratio 490.2	
Flow Tubing Press. 300	Casing Pi	ressure	Calculate Hour Rat		Oil - Bbl. 51		Gas - N	ICF 25	w 	vater - Bbl. 2	Oil	- Gravity - A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By														
30. List Attachments Logs, Deviation report														
31 .I hargby tertif	y that the	informatio	n shown	on both si	ides of this form as t	rue an	nd cor	plete to	the t	est of my kno	wledge an	nd belief		
Signature Z	nal	age	reel		Printed Name <u>Randal L</u>	. Max	well	Т	Title	Regulatory	Engineer	<u>r</u> Date	<u>9/20/06</u>	
E-mail Address kstaton@samson.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	<u> </u>				
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T.	T. Wingate	<u> </u>				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T				
T. Cisco (Bough C)	Т.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
10746' 7905' 5845' 3900'	à .	-	Wolfcamp Bone Spring Capitan Seven Rivers				
							4
				1 - 1 -			