

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM 14791			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Samson Resources Company ATTN: Kathy Staton						7. Unit or CA Agreement Name and No.			
3. Address Two West 2nd Street, Tulsa, OK 74103				3a. Phone No. (include area code) (918) 591-1971		8. Lease Name and Well No. Federal TSS Com. #2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 990' FWL  At top prod. interval reported below  At total depth						9. API Well No. 30-025-37868			
14. Date Spudded 7/1/06						15. Date T.D. Reached 8/10/06		10. Field and Pool, or Exploratory Hat Mesa Morrow	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/4/06						11. Sec., T., R., M., or Block and Survey or Area 3-21S-32E			
17. Elevations (DF, RKB, RT, GL)* 3759' KB; 3758' DF; 3731' GL						12. County or Parish Lea		13. State NM	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SDL/DSN; DLL/MSFL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.50"	16.00"	75.00#	0'	1470'		1090		surface	
14.75"	11.75"	54.00#	0'	3390'		2500		surface	
10.625"	8.625"	32.00#	0'	4860'		565 1415		surface	
7.875"	5.50"	20.00#	0'	14200'		1325		3510'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	13650'	13650'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	13650'	14200'	13879' - 14113'		20	active			
B)			13749' - 13796'		70	active			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
13879' - 14113'	Frac w/48,990# 20/40 Bauxite, 565 bbls fld and 205 tons CO2								
13749' - 13796'	Frac w/25,930# 20/40 Bauxite, 113 tons CO2 and 304 bbls fld								
28. Production - Interval A									
Date First Produced 10/4/06	Test Date 10/17/06	Hours Tested 24	Test Production →	Oil BBL 23.3	Gas MCF 1602	Water BBL 0	Oil Gravity	Gas Gravity	Production Method
Choke Size 14	Tbg. Press. Flwg. SI 1100	Csg. Press. 0	24 Hr. →	Oil BBL 23.3	Gas MCF 1602	Water BBL 0	Gas: Oil Ratio 68755	Well Status producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

NOV 27 2006

FREDERICK WRIGHT  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Anhydrite	1450'
				Yates	3400'
				Capitan Reef	3700'
				Delaware	5250'
				Bone Spring	8600'
				Wolfcamp	11470'
				Strawn	12700'
				Atoka Lime	13150'
				Morrow	13650'

32. Additional remarks (include plugging procedure):

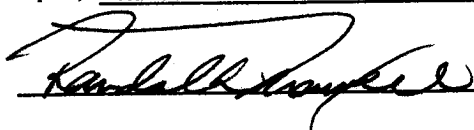
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Randal L. MaxwellTitle Regulatory Engineer

Signature


Date 10/24/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.