

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38004 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter <u>O</u> : <u>410</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County 10. Date Spudded 08/05/2006 11. Date T.D. Reached 08/15/2006 12. Date Compl. (Ready to Prod.) 10/09/2006 13. Elevations (DF& RKB, RT, GR, etc.) 3484' 14. Elev. Casinghead _____ 15. Total Depth 6875' 16. Plug Back T.D. 6828' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By X Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run DSN/SD & DLL/MG 22. Was Well Cored No	7. Lease Name or Unit Agreement Name D C HARDY 8. Well No. 9 9. Pool name or Wildcat Drinkard (19190)

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1246'	12-1/4"	650 sx / circ 47 bbls	
5-1/2"	17#	6875'	7-7/8"	1150 sx / TOC 70' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6741'	

26. Perforation record (interval, size, and number) DRINKARD 6580-84, 6616-20, 54-58 & 6694-98' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6580 - 6698'</td> <td>Acidize with 2000 gals 15% HCl</td> </tr> <tr> <td>6580 - 6698'</td> <td>Frac with 31k gals gel + 62k# 20/40 sd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6580 - 6698'	Acidize with 2000 gals 15% HCl	6580 - 6698'	Frac with 31k gals gel + 62k# 20/40 sd
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28. PRODUCTION							
Date First Production 10/09/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/21/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 133	Gas - MCF 181	Water - Bbl. 60	Gas - Oil Ratio 1361
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments Deviation Report, Logs, C-102 & C-104							
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Elaine Linton</i> E-mail Address elaine.linton@apachecorp.com				Printed Name Elaine Linton Title Engineering Technician		Date 11/21/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2623'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2855'	T. Devonian	T. Menefee	T. Madison
T. Queen 3380'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3650'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3929'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5144'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5632'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6125'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6453'	T. Bone Springs	T. Entrada	T.
T. Abo 6715'	T. Rustler 1213'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology