

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TD POPE
8. Well Number 9
9. OGRID Number 236378
10. Pool name or Wildcat Denton Devonian

SUNDRY NOTICES AND REPORTS ON WELLS 2006 SEP 28

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saber Resources LLC

3. Address of Operator
400 W. Illinois, Ste 950, Midland, Texas 79701

4. Well Location
Unit Letter C : 660 feet from the North line and 1650 feet from the West line
Section 36 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3804' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material Earth & synthetic liner

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: return well to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/28/06 - 9/06/06 MIRU PU. POH with rods & pump. POH, Lay down old production tubing. Clean out wellbore to top of retainer at 12,489'. Drilled out retainer & cmt. Cleanout well to TD of 12,635'. Perf Devonian from 12,485' - 12,620' with 190 holes. RIH w/pkr & acidize Devonian perms with 11,000 gals 15% NEFE acid. Ran 2400 BPD sub pump on new tbg to 11,328'. Returned well to production on 9/6/06. Well tested 188 BO, 200 MCF & 2001 bbl water on 9/19/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Douglas Keathley TITLE Vice President of Operations DATE DEC 27 2006

Douglas Keathley

E-mail address: doug@saberresources.com

Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):