	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR	OCD-HOBB		FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007	
SUP	NDRY NOTICES AND REPO		15	5.	Lease Serial No. NM-85940	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6.	If Indian, Allottee or Tribe Name	
I. Type of Well	SUBMIT IN TRII	PLICATE		7.	If Unit or CA, Agreement Designation	
Oil Gas					W/ D Xr AXY	
2. Name of Operator					Well Name and No. Urraca Federal #3	
STRATA PRODUCTION COMPANY				9.	API Well No.	
3. Address and Telephone Nc P. O. Box 1030 Roswell, NM 88202-1030 505-622-1127				10.	<u>30-025-37687</u> Field and Pool, or Exploratory Area	
4. Location of Well (F	Footage, Sec., T., R., M., or Survey Description				Diamondtail Delaware	
1980' FSL & 660' FWL					11. County or Parish, State	
	Section 11-T23S-R32E				ea County, New Mexico	
	K APPROPRIATE BOX(s) TO IND	CATE NATURE O			DATA	
TYPE OF SUB	BMISSION		TYPE OF ACTION	N		
Notice of Inte	ent Acidize	Deepen	Produc	tion (Start/Resu	me) 🔄 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclam	ation	Well Integrity	
X Subsequent R	Report Casing Repair	New Construc			Other Drlg	
<b>—</b>	Change of Plans	Plug & Abando		ily Abandon		
Final Abando	onment Notice Convert to Injection	Plug Back	Water I	Disposal		
testing has been cor	on of the involved operations. If the operation molected. Final Abandonment Notices shall be t	le the Bond No. on file v results in a multiple com	with BLM/BIA. Required independent of recompletion	l subsequent reports in a new interval, a l	and approximate duration interest. all pertinent markers and zones. shall be filed within 30days Form 3160-4 shall be filed once mpleted, and the operator has	
11/07/06 N Del wellhea w/800 sxs Test pipe ra to run 8 5/8 meeting. C Circ 150 sx off 13 3/8" Tagged TC	lotified Kathy w/BLM in Lea ( ad. Notify Schlumberger for Class "C". Circ 120 sxs to re ams to 1,000 PSI for 10 min 3" csg. WOC. TOH. LD BH Cmt well w/1,220 sxs 50/54 F (s to reserve. 11/18/06 Notif & 8 5/8" csg & weld on heac OC at 4,670'. Tested csg to & float shoe. Drilling. TD 5,	le the Bond No. on file v results in a multiple com "iled only after all requir comt job. TD 4 eserve. WOC. . Test okay. V A. RU & run 1 Poz/C, 200 sxs "ied Jim McCor I. NUBOP. Te 1,000 PSI for 3	with BLM/BIA. Require. (pletion or recompletion ements, including reclar 0'. Ran 14 jnts Cut off 13 3/8 VOC. 11/10/06 08 jnts 8 5/8" t Class "C". Bu mick w/BLM th pest BOP. Make	subsequent reports in a new interval, a l ation, have been co 13 3/8" H-4 " pipe & wel 5 notified Ka bg. RU Sch mped plug v at we were o up BHA & <sup>-</sup>	shall be filed within 30days Form 3160-4 shall be filed once mpleted, and the operator has 6 a.m. Drlg 17 1/2" hole. 40, 48# ST&C csg. Cmt d on wellhead. NU. athy w/BLM. Circ shumberger & hold safety w/1,521 PSI. Plug held. cmting well. WOC. Cut TIH to top of plug.	
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