

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37943
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Javelina
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Javelina
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>M</u> : <u>430</u> feet from the <u>south</u> line and <u>950</u> feet from the <u>west</u> line Section <u>10</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/4/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No: 432-685-5717

For State Use Only

APPROVED BY Gay W. Wink

Conditions of Approval, if any

OC FIELD REPRESENTATIVE II/STAFF ANALYST
TITLE _____ DATE _____

OXY JAVELINA #1

Date: 07/13/2006

RN GRYO

TOH

PU DIRECTIONAL TOOLS

CUT DRLG LINE

TOH

WASH TO BOTTOM

DRLG F/ 4010 TO 4245

Date: 07/14/2006

DRLG F/ 4245 TO 4282

PATTERSON SAFETY SHUT DOWN

DRLG F/ 4282 TO 4774

Date: 07/15/2006

DRLG F/ 4760 TO 5232

Date: 07/16/2006

DRLG F/ 5232 TO 5740

Date: 07/17/2006

DRLG F/ 5730 TO 6166

PULL 3 STANDS

Date: 07/18/2006

CIRC & BUILD MUD

W&R TO BOTTOM

DRLG F/ 6164 TO 6203

CIRC & SPOT OIL

CIRC OUT OIL

TOH W/ DP

RU LD MACHINE

TOH LDDC

Date: 07/19/2006

TOH

CHG OUT DHM & BIT

TIH

DRLG F/ 6203 TO 6405

Date: 07/20/2006

DRLG F 6405 TO 6670

Date: 07/21/2006

DRLG F/ 6670 TO 6955

Date: 07/22/2006

DRLG F/ 6855 TO 7195

Date: 07/23/2006

TOH W/ DHM

CHG DHM

TST DHM, TIH

FILL DP, PLUG DHM W/ RUST

TOH

WASH OUT RUST F/ DC

TOH

DRLG F/ 7195 TO 7245

Date: 07/24/2006

DRLG F/ 7245 TO 7615

Date: 07/25/2006

DRLG F/7615 TO 8000

CIRC

TOH W/ DHM

Date: 07/26/2006

TOH

LD DHM

PU BHA

MIX MUD

TIH

WORK STUCK PIPE

Date: 07/27/2006

SPOT OIL & WORK PIPE

CIRC OUT OIL

TOH

LDDC & PU HWDP

CUT DRLG LINE

TIH

CIRC, MIXING MUD

Date: 07/28/2006

MIXING MUD

TOH W/ 10 STANDS

MIXING MUD

Date: 07/29/2006

MIXING MUD

TOH

CHG OUT BHA

TIH

W&R

MIXING MUD

W&R

WORK STUCK PIPE

W&R

Date: 07/30/2006

WASH & REAM

TIH W/ 3 STANDS

WASH & REAM

TOH CHG BHA TIH

MIXING MUD

WASH & REAM

LD 5 JTS DP

Date: 07/31/2006

WASH & REAM

DRLG F/ 8000 TO 8060

Date: 08/01/2006

DRLG F/ 8060 TO 8080

INSTALL ROTATING HEAD

DRLG F/ 8080 TO 8176

Date: 08/02/2006

DRLG FROM 8176 TO 8230 WITH 90 BPH LOSS.

PUMP REPAIR, REMOVE LCM FROM PUMP.

DRLG FROM 8230 TO 8284 WITH 90 BPH LOSS.

Date: 08/03/2006

DRLG 8 3/4" HOLE WITH 80 BPH LOSS.

WLS 3/4" @ 8250'

DRLG 8 3/4" HOLE WITH 85 BPH LOSS.

Date: 08/04/2006

DRLG 8 3/4" HOLE WITH 80-90 BPH LOSS.

Date: 08/05/2006

DRLG 8 3/4" HOLE WITH 85 BPH LOSS.

Date: 08/06/2006

DRLG 8 3/4" HOLE WITH 80 BPH LOSS.

Date: 08/07/2006

DRLG 8 3/4" HOLE WITH 80 BPH LOSS, TD @ 8800' @ 7:15 PM MST 8-6-2006

WLS 1" @ 8756'

CIRC FOR SHORT TRIP.

TRIP OUT HAD TIGHT HOLE FROM 5657' TO 5580' WORK TIGHT HOLE, TOH TO CSG @ 4000'

TIH AFTER SHORT TRIP.

Date: 08/08/2006

TIH, HAD TIGHT HOLE @ 6100'.

CIRC, WAIT ON LOGGING TRUCK, 80 BPH LOSS.

Date: 08/09/2006

CIRC FOR LOGS, 70 BPH LOSS.

TOH NO DRAG, SLM=8804.93'

CUT DRILLING LINE.

RIG UP BAKER ATLAS, LOGGERS TD 8796', LOG.

Date: 08/10/2006

FINISH LOGGING, RIG DOWN BAKER ATLAS. TIH

CIRC TO RUN 7" CSG.

TOH LD DP.

RIG UP ALLENS CSG CREW, HELD SAFETY MEETING, RUN 7" CSG.

Date: 08/11/2006

RIH W/ 7" 23-26# CSG TO 8799', W/ ECP PKR @ 6510'

RD CSG CREW

CIRC, WAIT ON HALLIBURTON

CEMENT 1ST STAGE W/ 10 BBLs FRESH, 1000 GALS SUPER FLUSH, 10 BBLs FRESH, 140 SX INTERFILL MIXED AT 11.5 PPG FB 200 SX PREMIUM PLUS MIXED AT 15.6 PPG. DISPLACED WITH 336 BBLs FRESH, BUMPED PLUG AND FLOATS HELD

DROP BOMB, SET ECP & OPEN DV TOOL DAVIS TOOLS DROP BOMB AND WAITED 32 MINS. PRESSURED UP TO 500# AND INFLATED ECP, INCREASED TO 1350# AND OPENED DV TOOL. CIRC 4 HRS AND RECOVERED 49 SX TO PIT.

CEMENT 2ND STAGE 10 BBLs FRESH WATER, 1000 GALS SUPER FLUSH, 10 BBLs FRESH WATER, 240 SX INTERFILL "C" MIXED AT 11.5 PPG FB 200 SX PREMIUM PLUS MIXED AT 14.8 PPG, 249 BBLs FRESH WATER DISPLACEMENT. CLOSED DV TOOL WITH 2480# PSI, ND BOPE & SET SLIPS RAN TEMP SURVEY AND FOUND TOC AT 4906'.

Date: 08/12/2006

NU BOPE

PU FLOOR TOOLS FOR TST

TST BOPE TO 5000#

Date: 08/13/2006

TST BOPE

CHG LINERS ON PUMP #1

TIH PU DCs & DP

Date: 08/14/2006

DRLG DV TOOL

TST DV TOOL

WORK ON PUMP #1

TIH PU DP

DRLG CMT & FC

WORK ON PUMP #2

JET & CLEAN PITS

DISPLACE FRESH W/ 10# BRINE

Date: 08/15/2006

DRLG CMT & SHOE

DRLG F/ 8800 TO 8810

FORMATION TST

DRLG F/ 8810 TO 8890

Date: 08/16/2006

DRLG F/ 8890 TO 9090

Date: 08/17/2006

DRLG F/ 9090 TO 9334

Date: 08/18/2006

DRLG F/ 9334 TO 9400

SURVEY, TOH, TIH, WASH & REAM @ 9111'

Date: 08/19/2006

REAMING TIGHT HOLE

TIH W/ 3 STANDS

WORK STUCK PIPE

WAIT ON WIRE LINE TRUCK

FREE PT & BACK OFF DCs

TOH
PU FISHING TOOLS
Date: 08/20/2006
TIH W/ DCS & TOOLS
CUT DRLG LINE
TIH TO 9019'
WORK STUCK PIPE
CHAIN OUT OF HOLE W/ FISH
Date: 08/21/2006
LD FISHING TOOLS
TRIP CHECK DCS
TIH
ADJUST BRAKES
TIH TO CSG SHOE
MUD UP SYSTEM
TIH TO 9065'
REAMING TIGHT HOLE @ 9065'
Date: 08/22/2006
REAMING F/ 9065 TO 9390
Date: 08/23/2006
REAM TO 9400'
TOH
WAIT ON DHM
TIH W/ DHM
REAMING TO BOTTOM
Date: 08/24/2006
W&R TO 9400'
DRLG F/ 9400 TO 9479
Date: 08/25/2006
SURVEY
DRLG F/ 9479 TO 9480
CIRC WAITING TO GYRO WELL
RN GYRO
CIRC SWEEP FOR TRIP
TOH
PU DIRECTIOAL TOOLS
TIH
CUT DRLG LINE
TIH
Date: 08/26/2006
TIH TO 9448
WORK PIPE, TOH W/ 5 STANDS
REAM TO 9480
DRLG F/ 9480 TO 9520
Date: 08/27/2006
DRLG 9520 TO 9705
Date: 08/28/2006
DRLG F/ 9705 TO 9918
Date: 08/29/2006
DRLG F/ 9918 TO 10090
PUMP VIS SWEEP
Date: 08/30/2006
CIRC
TOH
LD MWD
TIH, FILLING EVERY 20 STANDS
REAMING F/ 9770 TO 10090
Date: 08/31/2006
DRLG F/ 10090 TO 10177

SURVEY @ 10127 - 1.75 DEG

DRLG F/ 10177 TO 10241

SURVEY @ 10193 - 1.25 DEG

DRLG F/ 10241 TO 10285

Date: 09/01/2006

DRLG F/ 10285 TO 10337

SURVEY @ 10287 - .75 DEG

DRLG F/ 10337 TO 10497

Date: 09/02/2006

DRLG F/ 10497 TO 10529

SURVEY @ 10482 - 2 DEG

DRLG F/ 10529 TO 10625

Date: 09/03/2006

DRLG F/ 10617 TO 10625

SURVEY @ 10578 - 2.75 DEG

DRLG F/ 10625 TO 10688

Date: 09/04/2006

SURVEY @ 10645 - 3.25 DEG

TOH F/ MWD

WAIT ON MWD & DHM

PU MWD & DHM

TIH

W&R TO BOTTOM

Date: 09/05/2006

WASH & REAM TO BOTTOM

DRLG F/ 10689 TO 10805

Date: 09/06/2006

DRLG F/ 10805 TO 10847

PUMP REPAIR

DRLG F/ 10847 TO 10875

CIRC SWEEP

DRLG F/ 10875 TO 10877

Date: 09/07/2006

DRLG F/ 10877 TO 10986

Date: 09/08/2006

DRLG F/ 10986 TO 11125

Date: 09/09/2006

DRLG @ 11125

TOH, CHG DHM & BIT

ORIENT DIRECTIONAL TOOLS

TIH W/ DCS

CUT DRLG LINE

COMPLETED TIH

W&R

DRLG F/ 11125 TO 11150

Date: 09/10/2006

DRLG F/ 11150 TO 11188

Date: 09/11/2006

DRLG F/ 11188 TO 11245

Date: 09/12/2006

DRLG F/ 11245 TO 11249

PUMP SWEEP & CIRC

SHORT TRIP 10 STANDS, CHECK FOR FLOW, TIH

PUMP SWEEP & CIRC

TOH, LD TOOLS

TIH W/ LOGS, TAGGED AT 9055, TOH

Date: 09/13/2006

RD LOGGERS

WAIT ON REAMERS

TIH
STAND DOWN SAFETY MEETING
TIH
STAND DOWN SAFETY MEETING
TIH TO 9050
REAMING TIGHT HOLE 9050 TO 9126
STAND DOWN SAFETY MEETING
TIH TO 10600
REAMING

Date: 09/14/2006

W&R TO 11249
CIRC SWEEP
TOH
CHG BHA
TIH
REAMING F/ 9050 TO 9110

Date: 09/15/2006

REAMING F/ 9050 TO 9112
CIRC SWEEP
TOH
CHG OUT BHA
TIH TO 9112
REAMING F/ 9112 TO 9188

Date: 09/16/2006

WASH & REAM TO 11249
CIRC SWEEP
TOH W/ 30 STANDS
CUT DRLG LINE
TIH TO 9055, LD 6 JTS
WASH & REAM TO 9250

Date: 09/17/2006

TIH TO 11249 WITH VERY LITTLE REAMING. CIRC VIS SWEEP AND MIRU BULL ROGERS LD MACHINE. HELD A PRE-JOB SAFETY MEETING AND TOH LD DP AND DCS WITH NO PROBLEMS. MIRU BULL ROGERS CASING CREW AND HELD A PRE-JOB SAFETY MEETING. TIH W/ P110 FLOAT SHOE, 1 JT, P110 FLOAT COLLAR AND 2 JTS 4.5" CSG. EVERY 4.5" CSG COLLAR WAS TAGGING UP ON 7" STUB. TOH W/ CSG AT REPORT TIME. PREP TO CHECK FOR BIT GUIDE.

Date: 09/18/2006

RD BULL ROGERS CASING CREW. WAITED ON FORKLIFT TO MOVE DP. TIH W/ BAKER'S RETRIEVEABLE BRIDGE PLUG AND PU 130 JTS DP TO 4056. SET PLUG AND TOH. MONAHANS ND BOPE AND 4.5" CSG HEAD. CAMERON CHG OUT CSG HEAD W/ A BIT GUIDE INSTALLED. NU CSG HEAD AND BOPE. TIH AND RETRIVED PLUG, TOH. TIH W/ OPEN END DP AT REPORT TIME. PREP TO TOH, LDDP.

Date: 09/19/2006

COMPLETED TOH LDDP. WAITED ON BULL ROGERS CASING CREW. MIRU CASING CREW AND HELD A PRE-JOB SAFETY MEETING. TIH W/ FLOAT SHOE, 1 JT, FLOAT COLLAR AND 270 JTS OF 4.5" 11.60# P110 LTC CASING TO 11219, BREAKING CIRC EVERY 40 JTS, 10 JTS OFF BOTTOM AND 5 JTS OFF BOTTOM WITH NO PROBLEMS. WHILE WASHING NEXT TO THE LAST JT, CASING BRIDGED OFF 30 FT OFF BOTTOM AND WAS PUMPING INTO FORMATION AT 1200# AT 6 BPM. WAITED ON ORDERS. MIRU HALLIBURTON SERVICES AND HELD A PRE-JOB SAFETY MEETING. HALLIBURTON EST AN INJ RATE OF 6 BPM AT 1500# W/ FRESH WATER. PUMPED 1000 GALS OF SUPER FLUSH 102 FOLLOW BY 250 SK OF SUPER "H". NIPPLE DOWN BOPE AT REPORT TIME. PREP TO RUN A TEMP SURVEY.

Date: 09/20/2006

WHILE ND BOPE, WELLING STARTED A LIGHT FLOW. TIGHTEN BOPE BACK UP WHILE FLOWING OUT WELL HEAD 2" CSG VALVE. AT SHUT IN, WELL WAS FLOWING 10# MUD, A 2" STREAM 8" OUT FROM CSG VALVE AND HAD FLOWED +/- 40 BBLS INTO CELLAR.. AFTER SHUT IN, PRESSURE IN THE 4.5" X 7" ANNULAS HAD CLIMBED TO 900#. MIRU APOLLO AND PULLED TEMP SURVEY AND FOUND TOC AT 10490. WAITING ON A PUMP TRUCK TO RUN A STEP UP INJ RATE FOR HALLIBURTON (MAX PSI WILL BE 2000#),

Date: 09/21/2006

MIXED 12 PPG MUD WHILE WAITING ON PUMP TRUCK. HELD A PRE-FOB SAFETY MEETING. MIRU M & W KILL TRUCK ON 4.5" CASING TO HOLD 3000#. OPENED CASING W/ 1000#. PATTERSON ATTEMPTED TO PUMP DOWN 4.5" X 7" ANNULAS WITH 12 PPG MUD. STROKED PUMP UP 1850#, BUT WAS UNABLE TO PUMP INTO FORMATION. BLED 1850# PSI FROM CASING TO STEEL PIT THRU CHOKED 2" VALVE IN LESS THAN 5 MINS, NO GAS. MONITOR WELL FOR 45 MINS. ND BOPE AND SET SLIPS WITH NO PROBLEMS. CAMERON MADE CUT OFF AND COMPLETED NU 7 1/16" 10000# TBG HEAD. PATTERSON #503 JET AND CLEAN PITS. RELEASED RIG AT 6 AM, 09/21/2006. FINAL REPORT

NOTE: MARATHON FRAC A WELL +/- 1/2 OF A MILE FROM LOCATION 09/19/2006.