

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-38015

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Templar State

8. Well Number

1

9. OGRID Number

155615

10. Pool name or Wildcat

Osudo (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, LLC

3. Address of Operator

601 N. Marienfeld, Suite 508
Midland, TX 797001

4. Well Location

Unit Letter G : 1680 feet from the North line and 1880 feet from the East line
Section 17 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,634'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 130"-150" Distance from nearest fresh water well <1000' Distance from nearest surface water <1000'

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/11/06 Drilled to 6232'. Conditioned hole and ran fluid caliper. TOH. RU casing crew and started running 9-5/8" casing.
- 11/12/06 Finished running 9-5/8" casing (39 jts 40#/HCP-110/LTC and 98 jts 40#/N-80/LTC). Set casing at 6230' w/ DV Tool at 3790'. Held safety meeting and pumped first stage of cement consisting of 3340 sks 35/65 Poz lead and 200 sks class C cement. Had partial returns. Bumped plug then opened DV tool and circulated approximately 25 bbls cement to bits. Circulated with full returns and WOC for 6.5 hours. Pumped 2nd stage consisting of 1150 sks 50/50 Poz lead and 100 sks class C cement. Had full returns but did not get cement to surface.
- 11/13/06 Nipple down BOPs. Ran temperature survey and found top of cement at 800'. (13-3/8" surface casing set at 1425') Chris Williams with NMOC approved leaving top of cement at 800'. Set slips on 9 5/8 casing and tested well head. Nipped up and tested BOPs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry West TITLE Sr. Drilling Engineer DATE 11-20-06

Type or print name Terry West E-mail address: terryw@naguss.com Telephone No. (432) 682-4429

For State Use Only

APPROVED BY: Gay W. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE DEC 27 2006
Conditions of Approval (if any):