Submit 3 Copies To Appropriate District Office	State of New Me			Form C-1	
District I			May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION			30-025-38071		
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease			
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X	FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:		
PROPOSALS.)			North Hobbs G/SA Unit  8. Well Number		
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 646		
2. Name of Operator			9. OGRID Number		
Occidental Permian Limited Partnership			157984		
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294			10. Pool name or Wildcat Hobbs: Grayburg - San Andres		
4. Well Location	HODDS; GrayDu	<u>rg - San Andres</u>	$\dashv$		
Unit Letter M : 33	feet from the Sou	uth line and	120 feet from t	he <u>West</u>	line
Section 13	Township 18-S	Range 37-E	NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR					
Pit or Below-grade Tank Application O		JI UN			No. about 2
Pit type Depth to Groundwater		h water well Dis	tance from nearest surface	water	
Pit Liner Thickness: mil					_
12 Charle Am		NI-4 CNI-4!	D	N=4=	
	propriate Box to Indicate	1	•		
			SEQUENT REPO		. —
PERFORM REMEDIAL WORK  F	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	, L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT	
	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Run 5-1/	'2" Production Casi	ng	$\square$
13. Describe proposed or completed of of starting any proposed work). Sl or recompletion.					
			1016		
	See Attac	chment	To Tay So	$\frac{\partial S}{\partial x^2}$	
			46	<u>, (i)</u>	
I hereby certify that the information above grade tank has been/will be constructed or close	ve is true and complete to the ed according to NMOCD guideline	best of my knowledges X , a general permit	and belief. I further cer or an (attached) alterna	tify that any pit or below	w- in
SIGNATURE Mark Steph			pliance Analyst D		
Type or print name Mark Stephens	Е-г	mail address: Mark_S	tephens@oxy.com Telepho	ne No. (713) 366-	5158
For State Use Only	1-1-				
APPROVED BY Hayle.	Wmp TI	TLE	DA′	TE DEC	
Conditions of Approval, if any		OCHED REPRESE	MEATING WATER TO A	MINOR # 7 201	<u>}</u>

10/27/06 -

10/29/06: Drill to TD at 4458'. RU casing crew and run 115 jts. 5-1/2", 15.5#, J-55, LT&C casing with 12 centralizers and set at 4458'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down, drop bomb, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 124 sx to surface off second stage. ND BOP and set casing slips. Cut off casing and install wellhead. Jet and clean pits and RD.

Release drilling rig at 8:00 a.m., 10/29/06.